NO. DE COPIES RECEIVED							
DISTRIBUTION	gerhale de amount de transport	NEW MEXICO OIL O			VMISSION	Firm 2-114	
SANTA FE		REQUEST			Ε	Supersedes Effective 1-	Old Color and a
FILE	<u></u>	===					·
LAND OFFICE		AUTHORIZATION TO TRA			D NATURAL (GAS	
TRANSPORTER GAS	• · · · · · · · · · · · · · · · · · · ·						
OPERATOR							
I. PRORATION OFFICE	<u> </u>					<u></u>	
Atlantic Rich			20040				
P. O. Box 1710		Mexico 8	38240				
Reasonis) for filling (Check proper						cluded in Seve	
Medan, letra		Change in Trunsporter of:		Queen Unit e			
Sign per in Switzership	Dasingheau	Gas H	Try Gis Den ivnsate		rom Mattie	E. Shipley W	N ≠5.
				- Instrument			
If change of ownership give nam and address of previous owner_			· /- /1 <u>/</u> / / / / / / / / / / / / / / / / / /				
II. DESCRIPTION OF WELL AS	ND LEASE	Well Mo.	Faci Name.	noluding Fermatic	rii .	Kind of Lease	
Seven Rivers Queen I	Unit	14		Seven River		;	e Fee
Location							
Unit Letter N ;	660 Feet From	The Sout	th_Line an	i <u>1980</u>	Feet From	The West	
A street of Secretary 200	Tananakia 004	a n.		265	D14	T	County
Line of Section 27	Township 225	5 na	inge	36E , NM	P W.	Lea	. 0
II. DESIGNATION OF TRANSPO				16		and convertable form	
Name of Authorized Transporter of		densate	į			ved copy of this form i	
Texas New Mexico Pip						nd, Texas 7970 ved copy of this form i	
Union Texas PetA D						Houston, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	Rge. Is	gas actually conn Yes	ected? Wh.		
If this production is commingled IV. COMPLETION DATA	l with that from any	other lease	or pool, give	commingling or	der number:		
Designate Type of Compl		Well Ga	s Well Ne	w Well Workov	er Deepen	Plug Back Same F	lest. Diff. Rest
Date Spudded	Date Compl. Red	ady to Prod.	То	tal Depth		P.B.T.D.	!
Fot.	Name of Froduci	ing Formation	: To	p Dil/Gas Pay		Tusing Depth	
Perforations	3 000					Depth Casing Shoe	
	TU	BING, CASI	NG, AND CE	MENTING REC	ORD		
HOLE SIZE	CASING 8	TUBING SI	IZE	DEPTH	SET	SACKS C	
							EMENT
							EMENT
T .	i						EMENT
							EMENT
V. TEST DATA AND REQUEST	r FOR ALLOWABI	LE (Test n	nust be after i		olume of load oil	and must be equal to o	
V. TEST DATA AND REQUEST OIL WELL		LE (Test n	or this depth	ecovery of total v	urs)		
=		LE (Test n	or this depth	ecovery of total v	urs)		
OIL WELL		able fo	or this depth o	ecovery of total v	urs)		
OIL WELL Date First New Cil Run To Tanks	Date of Test	able fo	or this depth o	ecovery of total vor be for full 24 hooduring Method (F	urs)	ft, etc.)	
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	able fo	or this depth o	ecovery of total vor be for full 24 ho oducing Method (F sing Pressure	urs)	Choke Size	
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	able fo	Pri Ca	ecovery of total vor be for full 24 hooducing Method (Finishing Pressure ter-Bbls.	urs) low, pump, gas li	Choke Size Gas-MCF	or exceed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	able fo	Pri Ca	ecovery of total vor be for full 24 ho oducing Method (F sing Pressure	urs) low, pump, gas li	Choke Size	or exceed top allo
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	able fo	pr this depth of Production Was	ecovery of total vor be for full 24 hooducing Method (Finishing Pressure ter-Bbls.	urs) low, pump, gas li	Choke Size Gas-MCF	or exceed top allo
OIL WELL Date First New Cil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	able fo	pr this depth of Production Was	ecovery of total vor be for full 24 had be for full 24 had beducing Method (Find pressure ter-Bbls.	urs) low, pump, gas li	Choke Size Gas-MCF Gravity of Condense	or exceed top allo

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

e ey TITLE .

APPROVED

This form is to be filed in compliance with RULE 1104.

Administrative Supervisor

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

(Title) August 9, 1973 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.