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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico gy, Minerals and Natural Resources Departme

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210		Santa	P.O. Bo Fe, New Me		4-2088						
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410	N. A. D. (1986)										
I.	1	U THANS	SPURT OIL	AND IVA	OT IT LE CATA	I MEII W	PI No.,	`	UK		
Operator EARL R.	BRU	NO	Com	PAN	<del>'</del> }	30	-025-0	9067-0	0		
Reason(s) for Filing (Check proper box)	0	MID	LAND	TE)	XAS 1 (Please explai	<u>7970</u>	02				
New Well	(	Change in Tra									
Recompletion	Oil		y Gas								
Change in Operator	Casinghead	Gas Co	ndensate	0 4 0		<u> </u>	DLAN	in T	EVA C		
If change of operator give name and address of previous operator	el k		DO I	0.0.150	x 590	. ///	W LH	<u> </u>	- <u>XT 3</u>		
II. DESCRIPTION OF WELL A	ND LEA	SE Well No. Po	ol Name, Includi	ng Formation		Kind c	Lease /	7 4	ase No.		
Lease Name SEVEN RIVERS QUEEN UN		4 E	UNICE SE	VEN RIVE		SOUTH	Federal of Fee	<u>/</u>			
Location Unit Letter	: 66	<u></u>	el From The 🗘	10Rt H Line	and 660	Fe	et From The	WE	E/ Line		
Section 27 Township	225	Ra	inge 36 E	, NA	ирм, С	EA			County		
III. DESIGNATION OF TRANS	SPORTE!	OF OIL	AND NATU	RAL GAS							
Name of Authorized Transporter of Oil		or Condensate	,	Months I Com	e address to wh				ent)		
TEXAS NEW MEXICO PIPELINE COMPANY BOX 2528 HOBBS NM 08270  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)								ent)			
Marcen Petroleum	# GPI	n a Te	xaco Es	PInc.	<del>,</del>	l 317han	7 TEXACO	5-1-			
If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected.  What is the second of tanks. I F 134 1225 136 E 1853 actually connected.						WARREN WARREN	2-/1-	24			
If this production is commingled with that f	rom any othe	r lease or poo	I, give commingl	ing order num	per:/	663/R	7071				
IV. COMPLETION DATA  Designate Type of Completion -	(X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe				
		IRING C	ASING AND	CEMENTI	NG RECORI	)	·				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
1,1000 0.00											
							<del> </del>				
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLOWAB	LE oad oil and must	be equal to or	exceed top allo	wable for thi	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes			Producing Me	ethod (Flow, pw	np, gas lýt, e	ic.)				
Length of Test	Tubing Pressure			Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.			1		Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bhis			Water - Bbls.			Gas- MCF				
	Oil - Bbls.	sure		Water - Bbis.			Gas- MCF				
GAS WELL								onden sale			
GAS WELL Actual Prod. Test - MCF/D	Length of T	est		Bbls. Conden	sate/MMCF		Gravity of C	ondensate			
GAS WELL  [Actual Prod. Test - MCF/D  [Testing Method (pitot, back pr.)]	Length of T				sate/MMCF			ondensate			
Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Length of T	est sure (Shut-in)		Bbls. Conden	sate/MMCF	SEDV/	Gravity of C		)N		
Actual Prod. Test - MCF/D	Length of Tubing Pres	est  Sture (Shut-in)  COMPL  Dil Conservati	IANCE	Bbls. Conden	sate/MMCF	SERV	Gravity of C	DIVISIO	DN		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

By ORIGINAL SIGNED BY JERRY SEXTON **DISTRICT I SUPERVISOR** 

All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.