DISTRIBUTION	REQUEST FOR	RALLOWABLY	Porm C-104 Supercodes Oid C-104 and C-130 Effective 1-1-85
FILE		ND PORT OIL AND NATURAL GAS	5
LAND OFFICE OIL		•	
TRANSPORTER GAS			
PRORATION OFFICE			
ARCO Oil and Gas C Division of Atlantic	Company Richfield Company	•	
Address			
P. O. Box 1710, Hob Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of: Oil Dry Gas		
Change in Ownership	Casinghead Gas X Condensat	Effective 5-1-8	4
If change of ownership give name and address of previous owner			·
	CASE		
I. DESCRIPTION OF WELL AND L		wers Queen So. State, Federal o	Lease No. or Fee Fee
Seven Rivers Queen Unit	4 Eunice Seven Riv	vers queen bo.	
	Feet From The NorthLine a	and <u>660</u> Feet From The	•West
Line of Section 27 Town	ship 225 Range	36E , NMPM,	Lea County
	ED OF OIL AND NATURAL GAS		
1. DESIGNATION OF TRANSPORT			
Texas New Mexico Pipeli	ne Co.	P.O. Box 2528, Hobbs, New Address (Give address to which approve P.O.Box 1231, Midland, I	d copy of this form is to be sent/
Getty Oil Co. Phillips Petroleum Co.		4001 Penbrook, Odessa, T Is gas actually connected?	Texas 79760 Box 1509.Tulsa, 0k.7410
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 1 I 34 22 36	Yes War	cren 3/16/74,Phillips
If this production is commingled with	that from any other lease or pool, gi	ive commingling order number, Get	R = 663/R = 46/1
V. COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded		The Oliver Day	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of	fter recovery of total volume of load oil a pth or be for full 24 houre)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	(t, etc.)
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil-Bbls.	Water - Dorb.	·
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Candensate
	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-14)		
VI. CERTIFICATE OF COMPLIANCE			ATION COMMISSION
and the shet the sules and	regulations of the Oil Conservation	APPROVED JUN 13	1904
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYEddie W. Seay Oil & Gas Inspector	
	••	TITLE	
	11.		compliance with RULE 1104. wable for a newly drilled or deepen
D. L. Shackelfard		If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabalation of the deviati tests taken on the well in accordance with RULE 111.	
Engrg. Tech. Spec.		All sections of this form m	must be filled out completely for and wells.
6-8-84	Tule)	Fill out only Sections I.	II. III. and VI for changes of condition of the such change of condition
	(Date)	Separate Forms C-104 my	ist be filed for each pool in multi

Separate For completed wells.

JUN 1 2 1984 HOBAS OFFICE

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