NO. OF COPIES RECEIVED							
DISTRIBUTION		DNSERVATION COMMISSION	Form 2-104 Supercodes Old C-101 and C-10				
SANTA FÉ	_ REQUEST F	FOR ALLOWABLE	Supersedes Old C+104 and (-17) Effective 1-1-65				
FILE U.S.G.S.		AND NSPORT OIL AND NATURAL GAS					
LAND OFFICE	AUTHORIZATION TO TRA	NO ORT OIL AND INFURAL OAS	,				
OIL							
J AS	_						
	-						
I. PRORATION OFFICE			<u> </u>				
Atlantic Richfiel	ld Company						
Airesa D. B. O. Box 1710 F	lobbs, New Mexico 88240						
Reasonis, for filing (Check proper box		Other (Please explain) Inc	luded in Seven Rivers				
	) Thimge in Transporter of:		1-73. Change in lease				
Record etion	Chi Cry Gar						
Thinge in Connership	Crisinghead Gas Conden	5119					
If change of ownership give name and address of previous owner							
II. <u>DESCRIPTION OF WELL AND</u>	LEASE	ne, Including Formation	Ind of Lease				
Seven Rivers Queen Un:		ce Seven Rivers Queen So.s	tate, Federal or Fee Fee				
Location							
Unit Letter D ;	60Feet From TheNorthLin	e and Feet From The	West				
	000	To the second	a County				
Line of Section 27 , To	wnship 22S Range	36E , NMPM, Le	- County				
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S					
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which approved P. O. Box 1510, Midland,					
Texas New Mexico Pipe	line Company	P. O. Box 1510, Midland, Address (Give address to which approved	copy of this form is to be sent)				
Name of Authorized Transporter of Ca	singhead Gas <u>X</u> or Dry Gas <u>.</u> . of Allied Chemical Cor		on, Texas 77001				
	Unit Sec. Twp. Rge.	is gas actually connected? When					
If well produces oil or liquids, give location of tanks.	F 27 22S 36E	Yes	Unknown				
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:					
V. <u>COMPLETION DATA</u>	Cil Well Gas Well		Plug Back   Same Resty, Diff. Resty				
Designate Type of Completi		New Well Workever Boopen 1					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Pool	Name of Producing Formation	Top Gil/Gas Pay	Tubing Depth				
			Depth Casing Shoe				
Perforations							
	TUBING, CASING, ANI	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil an	d must be equal to or exceed top allou				
OIL WELL	able for this at	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	etc.)				
Date First New Oil Run To Tanks	Date of Test	producing Method (1 1000, pamp, geo 1999)	,				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
VI. CERTIFICATE OF COMPLIAN	NCE		ION COMMISSION				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19					
		TITLE	ina iyo ya				
· - —		1					
	1	This form is to be filed in co	ompliance with RULE 1104.				
al. Shackelford	V		ble for a newly drilled or deepend ied by a tabulation of the deviation				
(Signature) Administrative Supervisor (Title) August 9, 1973 (Date)		<ul> <li>If this is a request for allowing of the deviation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.</li> <li>All sections of this form must be filled out completely for allow able on new and recompleted wells.</li> <li>Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiple</li> </ul>					
						Separate Forms C-104 must completed wells.	of the for each best th march
						•	