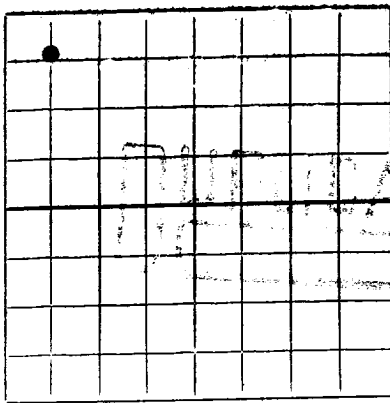


NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS, New Mexico
DISTRICT OFFICE OCC1956 APR 11 AM
WELL RECORD 36AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

Western Natural Gas Company
(Company or Operator)Shipley
(Lease)Well No. A-2, in NW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 27, T. 22-S, R. 36-E, NMPM.South Bunice

Pool,

Lea

County.

Well is 660 feet from North line and 660 feet from West lineof Section 27. If State Land the Oil and Gas Lease No. is Patented LandDrilling Commenced 3-11-56, 19... Drilling was Completed 3-26-56, 19...Name of Drilling Contractor Bickerstaff & Tibbets Drilling CompanyAddress Snyder, TexasElevation above sea level at Top of Tubing Head 3523 DB. The information given is to be kept confidential until Not confidential, 19...

OIL SANDS OR ZONES

No. 1, from <u>3728</u> to <u>3736</u>	No. 4, from <u>3780</u> to <u>3788</u>
No. 2, from <u>3742</u> to <u>3754</u>	No. 5, from ... to ...
No. 3, from <u>3764</u> to <u>3774</u>	No. 6, from ... to ...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ...	feet.
No. 2, from ... to ...	feet.
No. 3, from ... to ...	feet.
No. 4, from ... to ...	feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	1494	Float	-	-	Surface
5 1/2	14	New	3788	Float	-	See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1506	500	Plug		
7 7/8	5 1/2	3798	500	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations with 500 gallons and Sand-Oil forced with 10,000 gal oil and 10,000# sand.Result of Production Stimulation Flo 105 BF/Day out 6 1/2 water and 247,000 CF Gas/Day thru 18/64.Tubing pressure 250#, Casing pressure 400#.

Depth Cleaned Out...

1

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3800 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing.....4-9-56....., 19.....

OIL WELL: The production during the first 24 hours was.....105.....barrels of liquid of which.....94.....% was
was oil;-0-.....% was emulsion;6.....% water; and.....-0-.....% was sediment. A.P.I.
Gravity.....36.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.....	1457	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1558	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2970	T. Montoya.....	T. Farmington.....
T. Yates.....	3210	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3427	T. McKee.....	T. Menefee.....
T. Queen.....	3744	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sand & caliche				
50	1457	1407	Red beds				
1457	1558	101	Anhy & Sh				
1558	2970	1412	Salt w/Sh and Anhy strks				
2970	3210	240	Anhy w/Sh, Dolo & Sd strks				
3210	3800	590	Dolo & Sd w/Sh & Anhy strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 10, 1956

Company or Operator **WESTERN NATURAL GAS COMPANY**

Address.....**823 Midland Tower, Midland, Texas** (Date)

Name Harold B. / Harmon

Position or Title.....**Office Manager**