

OIL CONSERVATION DIVISION
P. O. BOX 2083
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WIW	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Form or Lease Name
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 5
4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE, SECTION 27 TOWNSHIP 22S RANGE 36E NEAPM.	10. Field and Pool, or Wildcat Eunice 7R Qn So.
11. Elevation (Show whether DF, RT, GR, etc.) 3503' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER Run Liner, Cmt, Perf & Treat ☒	CASING TEST AND CEMENT JOBS ☐	
		OTHER	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3775', 3768' PBD. Present perfs 3692-3758'.
8-5/8" OD 32# csg set @ 1479'.
5 1/2" OD 14# csg set @ 3775'.
RIH w/3 1/2" fiberglass liner, set thru injection interval, cmt, perforate & treat as follows:
1. Rig up, kill well, install BOP, POH w/compl assy.
2. CO to 3768' PBD. Run Vertilog & CBL, evaluate & select TOL.
3. RIH w/3 1/2" fiberglass liner, set w/liner hanger & hold down w/o pack off assy. Cmt w/R-M cmt filling liner every 5 jts. POH w/4 jts & reverse out cmt. WOC.
4. Drill out liner to top of shoe. Pressure test liner to 1000# 30 mins. Run CBL in liner.
5. Run GR-Corr log & perforate 7R Qn zone w/interval to be selected.
6. RIH w/3 1/2" straddle pkr assy. Treat perfs w/2000 gals 15% HCL-LSTNE acid.
7. Swab back load, POH w/treating assy.
8. RIH w/injection compl assy, fill 5 1/2" x 8-5/8" annulus w/2% KCL corrosion inhibited water.
Return to injection.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jerry Sexton DATE: 6/20/79
TITLE: Dist. 1, Supv.
APPROVED BY: _____ DATE: _____

RECEIVED

JUN 2 1 1979

**OIL CONSERVATION COMM.
HOBBS, N. M.**