## HEW MEXICO OIL CONSERVATION COM₽ ANTA FE REQUEST FOR ALLOWABLE ILE **AND** .s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Atlantic Richfield Company Address O. Box1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New Well To reflect correct transporter of Recompletion OH Dry Gas casinghead gas eff: 09/01/73. Change in Ownership If change of ownership give name and address of previous owner **II. DESCRIPTION OF WELL AND LEASE** Pool Name, Including Formation Vell No. Kind of Lease 5 Eunice Seven Rivers Queen So. State, Federal or Fee Seven Rivers Queen Unit Location 1980 Feet From The North Line and 660 Feet From The 36E Line of Section 27 Township 22SRange , NMFM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P. O. Box 1510, Midland, Texas 79701 Texas New Mexico Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Houston, Texas 77001 Ashland Chemical Company 0. Box 1503, Sec. Is gas actually connected? Twp. Rge. If well produces oil or liquids, **22**S 36E 27 Yes give location of tanks. F If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Workover Oil Well Gas Well New Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Perforations TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bble. Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

> Administrative Supervisor (Title)

> > October 8, 1973 (Date)

Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65

Legae No.

County

West

Lea

Unknown

Same Restv. Diff. Restv

When

Plug Back

P.B.T.D.

Tubing Depth

Choke Size

Gae - MCF

Choke Size

Gravity of Condensate

Depth Casing Shoe

SACKS CEMENT

| OIL CONSERVATION COMMISSION |      |
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well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner ell name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple