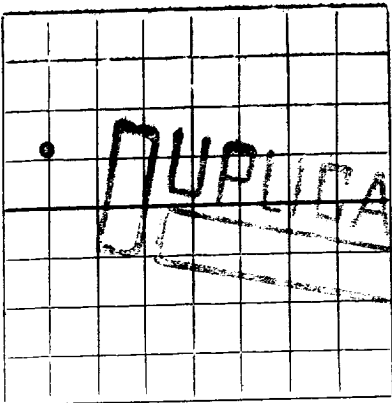


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1956 APR 24 PM 2:53
OFFICE OCC

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Western Natural Gas Company

(Company or Operator)

Shipley "A"

(Lease)

Well No. 3, in SW 1/4 of NW 1/4, of Sec. 27, T. 22-S, R. 36-E, NMPM.

South Eunice

Pool, Lea

County.

Well is 1980 feet from North line and 660 feet from West line

of Section 27. If State Land the Oil and Gas Lease No. is

Drilling Commenced March 27, 1956 Drilling was Completed April 12, 1956

Name of Drilling Contractor Bickerstaff & Tibbets Drilling Company

Address Snyder, Texas

Elevation above sea level at Top of Tubing Head 3503 GL. The information given is to be kept confidential until Not confidential, 19

OIL SANDS OR ZONES

No. 1, from 3692 to 3706 No. 4, from 3570 to 3758
No. 2, from 3710 to 3724 No. 5, from to
No. 3, from 3733 to 3745 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	1466	Float & Guide		None	Surface
5 1/2	14	New	3764	Float & Guide		See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	1479	500	Plug		
7 7/8	5 1/2	3774	500	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-Oil fraced with 6,600 gal oil and 6,600# sand.

Result of Production Stimulation Flowed at the rate of 19 BCPH, no water. Flowing tubing pressure 200#, flowing casing pressure 500#.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

3768 TOOLS USED

April 12

PRODUCTION

100

Length of Time Shut in.....

1430

Southeastern New Mexico

Northwestern New Mexico

		Northwestern New Mexico	
T. Anhy.....	1522	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	2990	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	3181	T. Montoya.....	T. Farmington.....
T. Yates.....	3394	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3751	T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	50	50	Surface sd & Caliche				
50	1430	1380	Red beds				
1430	1522	92	Anhy w/shly strks				
1522	2990	1468	Salt w/sh strks				
2990	3181	191	Anhy & dol w/sh & sd strks				
3181	3768	587	Dol & sd w/sh & anhy strks				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 23, 1956

WESTERN NATURAL GAS COMPANY

823 Midland Tower, Midland, Texas (date)

Company or Operator.....

Address..... **Office Manager**

Name: John D. Thomas

Position or Title.....