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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRANSF	PORT OIL	AND NAT	TURAL GA	AS Well A	DINIO	
I. Operator PERMIAN RESOLU	ROE'S INC., DI	an Partn	ers, Inc	: 30		-025-09069- <del>00</del>	
Address							
P. O. Box 590  Reason(s) for Filing (Check proper box)	Midland,	Texas 79	702 Duhe	r (Please expla	ain)		
New Well	Change in Trans						
Recompletion	Oil Dry	Gas — densate —					
Change in Operator X			O. Box	500	Midlan	nd. IX 7970	12
and address of previous operator <u>FGIL</u>	R. Bruno	<u> </u>	_UDUX_	_;), <del>7</del> ()		1119	
Lease Name	Well No. Pool	Name, Includio		oueen	Curt	of Lease Federal or Fee	Lease No.
Seven Rivers Queen Un		From The		, (	200	et From The	Dest Line
Section 27 Township	p 22S Ranj	ge 3	36E , N	ирм,	Lea	1	County
m. designation of tran	SPORTER OF OIL A	ND NATUI	RAL GAS			Callin Communic	to be sent
Name of Authorized Transporter of Oil	or Condensate		Auties (Oir			copy of this form is	to be send
Texas New Mexico Pipe	line Company	Ory Gas	Address (Giv	2528 Hote	DDS , NM hich approved	copy of this form is	10 be sens)
Name of Authorized Transporter of Casing Warren Petroleum & GPI		inc.				Tevaro 5	
If well produces oil or liquids,	oduces oil or liquids, Unit Sec. Twp. Rge.		Is gas actually connected? When			' GPM 3/16/74	
give location of tanks.  If this production is commingled with that	I   34   225	S   36E	Yes	∞r: R-663	/R-4671	Warren 3,	/25/60
If this production is commingled with that IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back   Same	: Res'v Diff Res'v
Designate Type of Completion	- (X)		Total Depth	<u></u>		P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod						
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formati	Top Oil/Gas Pay			Tubing Depth		
Perforations			·			Depth Casing Sho	
	TUBING, CA	SING AND	CEMENTI	NG RECOR	<b>D</b>	2.01/	CCENENT
HOLE SIZE	CASING & TUBING	DEPTH SET			SACKS CEMENT		
		70					
V. TEST DATA AND REQUES	ST FOR ALLOWABL recovery of lotal volume of loc	.E ad oil and must	be equal to or	exceed top all	lowable for the	is depth or be for ful	1 24 hours.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test		Producing M	ethod (Flow, p	ump, gas lift.	eic.)	
Date Little Idea Oil Knn 10 1777			Casing Pressure			Choke Size	
Length of Test	Tubing Pressure		Casing Pleasure				
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.			Gas- MCF		
GAS WELL			Thu. Conde	TO MACE		Gravity of Conde	0.6210
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size	
VI. OPERATOR CERTIFIC	CATE OF COMPLIA	ANCE		OIL COI	NSERV	ATION DIV	/ISION
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above							
is true and complete to the best of my knowledge and belief			Date Approved UN 1 0 1993  Original signed by JERRY SEXTON				
Dardy mm			\ \		DIST	RICT   SUPERVI	SOR
Signature Randy Bruno President							
Printed Name May 17, 1993	Tid 915/685-0 Telepho	)113	Title				
Date	Totopho		11	-	4	and the second of the second o	क्रांत्राच्या व रहराव पर्यक्षितीयो स्टब्स्स के में में के क्रांत्री के नेप

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells. with Rule 111.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.