## HEW MEXICO OIL CONSERVATION COMM Form C-104 4 FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 **AND** 5.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Cretato Atlantic Richfield Company P. O. Box 1710, Hobbs, New Mexico 88240 Beason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: To reflect correct transporter of Dry Gas Recompletion Oil casinghead gas eff: 09/01/73. 1 hange in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner.... II. DESCRIPTION OF WELL AND LEASE. | Well No. | Pool Name, Including Formation Lease No. Kind of Lease Eunice Seven Rivers Queen So. State, Federal or Fee Fee 6 Seven Rivers Queen Unit Lecation West 1980 Feet From The North Line and , 1980 Feet From The Lea 36E **22S** , NMPM 27 Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Maine of Authorized Transporter of Oil 🗶 O. Box 1510, Midland, Texas 79701 Texas New Mexico Pipe Line Company or Dry Gas iame of Authorized Transporter of Casinghead Gas 🔏 Address (Give address to which approved copy of this form is to be sent) 0. Box 1503, Houston, Texas 77001 Ashland Chemical Company When Unit Sec. Twp. Is gas actually connected? Rae. If well produces oil or liquids, Unknown 27 **22S** 36E Ves F If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Plug Back Same Restv. Diff. Restv. Gas Well New Well Oil Well Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Tubing Depth Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Test	Producing Method (Flow, pur	Producing Method (Flow, pump, gas lift, etc.)	
Tubing Pressure	Casing Pressure	Choke Size	
Oil-Bbis.	Water - Bbls.	Gas-MCF	
	Tubing Pressure	Tubing Pressure Casing Pressure	Tubing Pressure Casing Pressure Choke Size

**GAS WELL** 

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
·			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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00 0 661.	
N. L. Machilson	1/
D. L. Shackilfor	/
Administrative Cunerude	

Administrative Supe.

(Title)

October 8, 1973

(Date)

OIL CONSERVATION COMMISSION

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TITLE			

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply