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## OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- WIW	7. Unit Agreement Name Seven Rivers Queen Unit
Name of Operator ARCO Oil and Gas Company			8. Farm or Lease Name Seven Rivers Queen Unit
Division of Atlantic Richfield Company			9. Well No. 3
Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240			10. Field and Pool, or Wildcat Eunice 7R Qn South
Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 36E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3502.1' GR			12. County Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 1/4/85. Inst BOP & POH w/inj assy. Spotted 9 sx sd. Top of sd @ 3607'. Ran GR-CCL. CO sd 3607-3723'. Set cup pkr @ 3459' & AD-1 pkr @ 3328'. Rem BOP & inst wellhead. On 1/11/85 trtd w/polymers in 9 stages as follows: 1st stage, 250 gal diesel w/additives & 250 gals 15% HCL. 2nd stage, 750 gals diesel w/additives. 3rd stage, 1000 gals 2% KCL wtr w/additives. 4th stage, 500 gals K-Trol XC. 5th stage, 2000 gals K-trol IVC w/additives. 6th stage, 500 gals K-trol XC. 7th Stage, 2000 gal K-Trol IVC. 8th stage, 500 gals K-trol XC. 9th stage, flushed w/630 gals 2% KCL. SI 5 days. On 1/20/85 inst BOP & POH w/pkrs & tbq. RIH w/bit & tagged top of K-trol @ 3710'. Ran GR-CCL. CO K-trol & sd to 3747'. Set pkr @ 3724' & acidized perfs 3730-44' w/363 gals 15% NEFE acid. POH w/pkr. CO sd 3747-3768'. Jet perf'd csg w/2 holes @ 3773' & 2 holes @ 3772'. Set pkr @ 3766' & acidized perfs 3772-73' w/61 gals acid & communicated out csg. POH w/pkr. Re-perf'd holes @ 3772'. Perf'd 2 JSPF @ 3766-3752' & 3744-3730'. CO sd to 3782' PBD. Set pkrs @ 3430' & 3365'. Acidized perfs 3714-3783' w/2000 gals 15% NEFE acid & 500# RS. POH w/pkrs. RIH w/inj assy. Set cup pkr @ 3466' & AD-1 pkr @ 3338'. Rem BOP & connect wellhead. On 1/30/85 in 20 hrs injected 354 BW @ 1025# TP into perfs 3714-3778'. On 3/27/85 injected 207 BW in 24 hrs. TP 1000#. CP 0#. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Elizabeth L. Bush TITLE Drlg. Engr. DATE 3/29/85  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR - 3 1985  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR - 2 1985

C.C.D.  
HOEBS OFFICE