

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- WIW	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2080 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 22S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice 7R On So.
11. Elevation (Show whether DF, RT, GR, etc.) 3502.1' GR	12. County El Paso

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER Run Liner, Cmt, Perf & Treat ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3790', PBD 3784'. Present compl interval 3714-3780'.
8-5/8" OD 24# csg set @ 1512'.
5 1/2" OD 15.5# csg set @ 3790'.
Propose to run 3 1/2" fiberglass liner, set thru injection interval, cmt, perf, treat as follows:
1. Rig up, kill well, install BOP, POH w/compl assy.
2. CO to 3784' PBD. Run Vertilog & CBL, evaluate & select TOL.
3. RIH w/3 1/2" fiberglass liner, set w/liner hanger & hold down w/o pack off. Cmt w/batch mix cmt filling liner every 5 jts. POH w/4 jts & reverse out cmt. WOC.
4. Drill & CO liner to top of shoe. Pressure test liner to 1000# for 30 mins. Run CBL in liner.
5. Run GR-Corr log & perforate Seven Rivers Queen zone, interval to be selected.
6. RIH w/3 1/2" straddle pkr treating assy. Treat perfs w/2000 gals 15% HCL-LSTNE acid.
7. Swab back load, POH w/treating assy.
8. RIH w/injection compl assy, fill 5 1/2" x 8-5/8" annulus w/2% KCL corrosion inhibited water.
Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton DATE 6/20/79
Dist. Dir. Supt.
Orig. Signed by Jerry Sexton
Dist. 1, Supv. TITLE
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

JUN 26 1979