NO. OF COR ES RECEIVES	,			
DISTR BUTION	Ni	FW MEXICO DEL CO	NSERVATION COMMISSION	Form De.14
SANTA FE			OR ALLOWABLE	Supersedes Old C+104 and   +
FILE			AND	Effective 1-1-65
U.S.G.S.	AUTHORI'		SPORT OIL AND NATUR	AL GAS
LAND OFFICE	AUTIONIA	ZATION TO TRAIN	ON TOPE AND INTO	
OIL				
: :RANSPORTER : GAS :				
	A an improve the same			
OPERATOR	<del></del>			
Ores Mos	···			
Atlantic Richf	ield Company			
Attress	TCTU Company			
1	, Hobbs, New Mex	ico 88240		
			Other (Places axplain	Included in Seven Rivers
Reasonis) for filing (Check pro				
Hew Area				f: 9-1-73. Change in lease
Recompletion	€.±.	Ery Gas	name from Shi	pley A WN #5.
Into pe in Immershir	Pasinghead G	as Contens	11.9	
If change of ownership give rand address of previous ownership				
. DESCRIPTION OF WELL	AND LEASE			
Lease Name Seven Rivers Queer			e, Including Formation Seven Rivers Queen	Kind of Lease  So. State, Federal or Fee Fee
Location Location		3 Bantoe	bovon Milvorb Queen	
Unit Letter C	660 Feet From T	he North Line	and 2080 Feet	From The West
Line of Section 27	, Township 22S	Range	36E , NMEM,	Lea County
Line of Section 27	, rownship 220	, tungo		
I. DESIGNATION OF TRAN	SPORTER OF OIL AN	D NATURAL GAS		
Name of Authorized Transports				approved copy of this form is to be sent; Iidland, Texas 79701
Texas New Mexico				
Name of Authorized Transporte Union Texas PetA	r of Casinghedd Gas XX Div. of Allied (			approved copy of this form is to be sent)  Souston, Texas 77001
If well produces oil or liquids,	Unit Sec.		Is gas actually connected?	When Unknown
give location of tanks.	F 27		Yes	
If this production is comming V. COMPLETION DATA	gled with that from any o	ther lease or pool, g	ive commingling order number	
	Oil V	Vell Gas Well	New Well Workover Deep	pen Plug Back Same Resty, Diff. Rest
Designate Type of Cor	mpletion - (X)		i i	
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth	P.B.T.D.
	!			
Faci	Name of Producin	g Formation	Top Sil/Gas Pay	Tubing Depth
		i i		!
Ferformons				Depth Casing Stice
	T116	ING CASING AND	CEMENTING RECORD	
101 5 0175		TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING &	7 001110 312 0		
				1 -111 be count to an expect top all
V. TEST DATA AND REQU	EST FOR ALLOWABL	E (Test must be aft	er recovery of total volume of b th or be for full 24 hours)	oad oil and must be equal to or exceed top all
		aute jui titta dep	Producing Method (Flow, pump	, gas lift, etc.)
OIL WELL	mbe   Date of Teet		The commence of the control of the c	
OIL WELL  Date First New Oil Run To To	inks Date of Test	Ì		
Date First New Oil Run To To			Casina Pressure	Choke Size
	Tubing Pressure		Casing Pressure	Choke Size
Date First New Cil Run To To Length of Test	Tubing Pressure			Choke Size  Gas - MCF
Date First New Oil Run To To			Casing Pressure Water-Bbls.	
Date First New Cil Run To To Length of Test	Tubing Pressure			
Date First New Oil Run To To Length of Test  Actual Prod. During Test	Tubing Pressure			Gas-MCF
Date First New Cil Run To To Length of Test	Tubing Pressure			
Date First New Oil Run To To Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure Oil-Bbis.		Water - Bbls.	Gas-MCF
Date First New Cil Run To To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbis.  Length of Test		Water - Bbls.	Gas-MCF
Date First New Oil Run To To Length of Test  Actual Prod. During Test  GAS WELL	Tubing Pressure Oil-Bbis.  Length of Test		Water-Bbls.  Bbls. Condensate/MMCF	Gravity of Condensate
Date First New Cil Run To To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure		Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size
Date First New Cil Run To To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure		Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size  ERVATION COMMISSION
Date First New Cil Run To To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  PLIANCE		Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size  ERVATION COMMISSION
Date First New Cil Run To To  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p)  I. CERTIFICATE OF COM	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  PLIANCE  es and regulations of the	e Oil Conservation	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Gravity of Condensate  Choke Size  ERVATION COMMISSION
Date First New Cil Run To To Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back p	Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure  PLIANCE  es and regulations of the policy with and that the	e Oil Conservation	Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  Oil CONS	Gravity of Condensate  Choke Size

TITLE .

Did Shackelford (Signature) Administrative Supervisor (Title) August 9, 1973

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.