Ж			Form C-103
		(Revised 3-55)	
		ATION COMMISSION	N
MISC	ELLANEOUS REP	ORTS ON WELLS	
(Submit to appropria			Rule 1106)
COMPANY WESTERN WATTIRA		D M 9:52	
COMPANY WESTERN NATURA	L GAS COMPANY (Addre	823 Midland Tower ss)	Midland, Tema
	, ,	,	
LEASE Shipley A	WELL NO. 5	UNIT C S 27	T 22 S R 36 E
DATE WORK PERFORME	D 11/24/56	POOL South Eur	100
This is a Report of: (Che	ck appropriate blo	ck) Results o	f Test of Casing Shut-off
Beginning Drillin	g Operations	Remedial	Work
Plugging		I Other Se	tting Casing
Detailed account of work of	lone, nature and q	uantity of materials	used and results obtained.

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On 11/24/56 ran 1499' (34 joints) of new 8 5/8" 24# H-40 2000# Test ST&C casing set at 1512' and cemented with 400 sacks mixed 4% gel and 100 sacks neat cement. Cement circulated. After WOC 24 hours tested casing with 800# 30 minutes. Held OK.

OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge.					·····			
DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s)	FILL IN BELO	OW FOR RE	MEDIAL WC	ORK REPORTS ON	LY			
Tbng. DiaTbng DepthOil String DiaOil String Depth Perf Interval (s) Open Hole IntervalProducing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test	Original Well	Data:						
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test	DF Elev.	TD	PBD	Prod. Int.	Com	Compl Date		
Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE Date of Test	Tbng. Dia	Tbng De	pth	Oil String Dia	Oil Str	Oil String Depth		
RESULTS OF WORKOVER: BEFORE AFTER Date of Test	Perf Interval	(s)						
Date of Test	Open Hole Inte	erval	Pro	ducing Formation	(s)			
Oil Production, bbls. per day	RESULTS OF	WORKOVER			BEFORE	AFTER		
Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Date of Test							
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Oil Production	n, bbls. per	day					
Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Mither and complete to the best of my knowledge.	Gas Productio	on, Mcf per	day					
Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Water Produc	tion, bbls. j	oer day					
Witnessed by (Company) OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Gas Oil Ratio	, cu. ft. per	bbl.					
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge.	Gas Well Pote	ential, Mcf p	er day					
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge.	Witnessed by							
OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge.	· · · · · · · · · · · · · · · · · · ·		·					
Name 7/ - nord _ Name Allan J / UMu	OIL CONSERVATION COMMISSION			above is true	my knowledge.			
Title Position Office Manger	Title			Position Of	Position Office Manager			
Date Company WISTERN NATURAL GAS COMPANY	Date							