DISTRIBUTION SANTA FE	1 i	CONSERVATION COMMISSING T FOR ALLOWABLE	Form: C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	Effective 1-1-05
LAND OFFICE	AUTHORIZATION TO TE	RANSPORT OIL AND NAȚURAL G ,	AS
TRANSPORTER GAS			
OPERATOR I. PRORATION OFFICE			
Continental Oil	Company		
P. O. Box 460, Reason(s) for filing (Check prop.	Houbs, New Mexico 882		slow new lease name
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry	_ & well No. Sout	h Eunice Unit effectly Meyer Boar Me. 1
If change of ewnership give no and address of previous owner			
II. DESCRIPTION OF WELL :	AND I FASE	,	
South Eunice Un		Name, Including Formation ice 7 Rvrs Queen Sout	Nind of Lease Nitate, Federal or Fee Fed.
Location Unit Letter :	1910 Feet From The <u>MORT</u> 1	ine and 6266 Feet From T	the 62 05 7 200
Line of Section 25	, Township	36-6 , NMPM, Lea	County
H. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL O	GAS Address (Give address to which approv	red copy of this form is to be sent)
	of Casinghead Gas X or Dry Gas	Box 1512 1211. Address (Give address to which approx	1
		Address (Give address to which approved Ode SSA FOLL)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Te age cotually connected? Who	nn I
give location of tanks.	6- 24 22 36	A	6-19-62
If this production is comming1 V. COMPLETION DATA	ed with that from any other lease or poo		Plug Back Samo Resty, Diff, Rest
Designate Type of Com	pletion (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
FIOLE SIZE			
		e after recovery of total valume of load oil	d and be another and an all
V. TEST DATA AND REQUE OIL WELL. Date First New Oil Run To Tan	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gus lif	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL			1
Actual Prod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back p.	Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF COMP	LIANCE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rule:	and regulations of the Oil Conservation	APPROVED	, 19

(Dare) SEU PART. (8) NHOCC (5)

Administrative Supervisor

1-6-71

(Signature)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of other, well name or number, or transporter or other such change of condition.

Suparate Forces C-104 mays be filled for each pool in multiple completed will be $\frac{1}{2} \left(\frac{1}{2} \right) \left(\frac{1}{2$