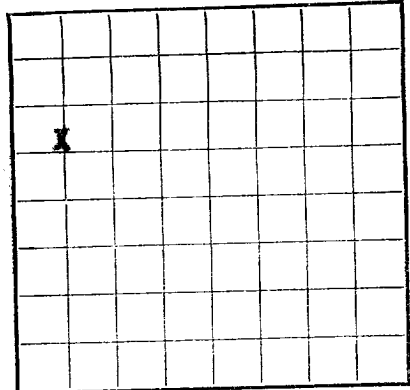


U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 030133 b**
LEASE OR PERMIT TO PROSPECT **Lea**

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company **Continental Oil Company** Address **Box 68, Eunice, New Mexico**
Lessor or Tract **Meyer B-28** Field **South Eunice** State **New Mexico**
Well No. **10** Sec. **28** T. **22** R. **36** Meridian **NMPN** County **Lea**
Location **1980** ft. **XX** of **N** Line and **660** ft. **XX** of **W** Line of **Sec 28** Elevation **3519'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Title **District Superintendent**
Date **3-20-57**

The summary on this page is for the condition of the well at above date.
Commenced drilling **2-5**, 19 **57** Finished drilling **2-17**, 19 **57**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **3606'** to **3782'** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24		J-55	340'	Guide		3606	16	production
5 1/2	14		J-55	3819'	Guide, float		3606	16	production
							3782	18	
							3708	18	
							3744	50	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	351	350	pump & plug		
5 1/2	3819	1450	pump & plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **3820** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing **2-28**, 19 **57**
124 barrels of fluid of which **94**% was oil; _____% emulsion; _____% water; and _____% sediment.

The production for the first 24 hours was _____
If gas well, cu. ft. per 24 hours _____ Gravity, °Bé. _____

Rock pressure, lbs. per sq. in. _____ Gallons gasoline per 1,000 cu. ft. of gas _____

EMPLOYEES

Ray Bilday, Driller **Dale Proctor**, Driller
Doyle Proctor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1345	1345	Redbed
1345	1450	105	Anhydrite
1450	2990	1540	Salt
2990	3130	140	Dolomite, Anhydrite
3130	3820 TD	690	Sand, Dolomite

TD Line and Sand 3820', DOL 3804', DF 10', elev 3519'. Ray Lower Seven Rivers and Leuen 3606-3782'. Casing point 5 1/2" set at 3819'. Perf 3606-16', 3620-40', 3668-88', 3708-18', 3744-50', 3762-82'. IF flowed 39 bbls 36 gravity oil, 2.25 bbls water, in 8 hrs, 22/64" choke, TP 300%, GP 475%. Daily potential 117 bbls oil w/516 MCF gas, GOR 4410. Estimated daily allowable 43 bbls oil. Treated w/15,000 gals lease crude w/1 sand and 0.1% adomite per gal. P. L. conn: Texas-New Mexico Pipe Line Co. Drilling started 2-5-57, completed 2-17-57, rig released 2-21-57, tested 2-28-57. Tops: Anhy 1345', salt 1452', Tansill 2990', Yates 3128', Seven Rivers 3354', Leuen 3745'. Cactus Drilg Co, contractor.

Tops by 1/4 logs.

