

NEW MEXICO
OIL CONSERVATION COMMISSION
Back Pressure Data Sheet

Form C-122

Pool: Jalmat Date: May 23, 1956

Company: Continental Oil Co. Lease: Meyer B-28 Well No. 1

County: Lea Sec. 28 Twp. 22 Rge. 36 Loc. 2310' FNL & 330' FWL

OD 8 5/8 casing set @ 3075'; 2" ID tubing OD tubing set @ 3640'

Pay zone from 3075' to 3648'; Separator gas gr. .660 Barometer rdg. --

Reservoir temperature ° Produced through: csg. tbg. X

Average gas/liquid ratio during test: Cu. ft. / bbl. gravity of liquid ° API

Size of meter run or prover: 4" Meter Run

OBSERVED DATA

Wellhead shut-in pressure, P_w Casing Tubing 496.2 PSIA

Run No.	Orifice Size	Orifice x Line	Meter Pressures		Coefficient C Flg. tap <u>X</u> Pipe tap <u> </u>	Wellhead Pr.		Flowing Temp.	
			Static P_m Abs.	Diff. h_w		Casing P_{wc} Abs.	Tubing P_{wc} Abs.	Meter	Wellhead
1	1.5	4"	265	38	703.9		484.2		66°
2	1.5	4"	285	79	710.7		377.2		66°
3	1.5	4"	290	88	707.6		323.2		66°

DATA FOR PLOTTING CURVE

Run No.	Delivery Rate in MCF per 24 hours (Q)	$P_f^2 - P_s^2$ (thousands)
1	1,738	14,902
2	2,623	122,473
3	2,780	167,396
4		
5		

Absolute Open Flow 3,070 MCF

CERTIFICATION: I hereby swear or affirm that, to the best of my knowledge, the information given above is true and correct.

Name: W. S. Allen Position: District Superintendent

Company: Continental Oil Company Address: Box 68, Eunice, New Mexico

Please plot curve on back

