Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
RECEIVED
OCT 20 12 53 PM '89

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC-030133B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

7. UNIT AGREEMENT NAME
South Eunice Unit #A

2. NAME OF OPERATOR
Conoco Inc.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs NM 88240

9. WELL NO.
#37

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface
660'FNL + 660'FEL

10. FIELD AND POOL, OR WILDCAT
Eunice 7 Rivers Queen So.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 28, T 22S, R 36E

14. PERMIT NO.
30-025-09076OC

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Run tail liner X		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Dump frac. sand down tbg to plug well back from 3780' to 3680'. Dump 1/2 sk Cal-seal plug from 3680'-3675'. WOC 1 hour. Run bit to 3675'. Run 9 jts of 3½" fiberglass liner. BOL @ 3670'. Pkr. @ ± 3390'. Pump 15 sx Class "C" cmt around liner to liner top. Pump 250 sx Class "C" cmt into thief zone. Attempt to get squeeze pressure of 1000 to 1500 psi surface. Reverse out any excess cmt. WOC 24 hrs. min. D.O. to ± 3672'. Pressure test to 1000 psi, 15 min. D.O. plug at 3675-80' and C.O. to 3780'. GIH w/3 0" seal nipple, anchor seal assembly and 2-3/8" plastic coated tbg. Load backside w/80 Bbls pkr. fluid. Set 2 tbg ents pkr @ ± 3390'. Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED W. W. Baker TITLE Administrative Supervisor DATE Oct. 17, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Adm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.