

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	7. UNIT AGREEMENT NAME <u>South Eunice Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>South Eunice Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>37</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>660' FNL & 660' FEL - Unit Letter A</u>	10. FIELD AND POOL, OR WILDCAT <u>Eunice 7 Ribs Queen, S</u>
14. PERMIT NO. <u>30-025-09076</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>28-22S-36E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐

(Other) Plugback, Open Pay & Acidize

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRR. Release pki at 3560' & POOH.
2. Clean out well to 3815' & POOH.
3. Run caliper from 3815'-3500' & POOH.
4. Perf 3764'-78' w/4 sspF for total of 56 shots & POOH.
5. Dump 3 1/2 sk class "C" cement w/2% CaCl₂ to plug well back from 3815'-3780'. WOC 1 hr. Tag TOC at 3780' & POOH.
6. Set pki at 3665'. Test backside to 500 psi. Prepare to acidize.
7. Acidize w/120 bbls 15% HCL-FC acid w/84 gals Checker-Sol or equivalent inhibited for 24 hours at 100°F. Pump 600 # graded rock salt mixed in 5 bbls gelled 9# brine in 3 equal stages. Flush w/80 bbls 9# brine. Swab well. Release pki & POOH.
8. Set pki at 3560'. Load backside w/mixture of 7 gals Conoco No. 1 pki fluid plus 4 gals Conoco No. 2 pki fluid in 70 bbls 2% KCL TFW.
9. Return well to injection. For further information contact Jay Vashler 397-5866.

18. I hereby certify that the foregoing is true and correct

SIGNED LE Finney

TITLE Administrative Supervisor

DATE January 12, 1989

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED FOR RECORD

DATE

*See Instructions on Reverse Side

CARINAD NEW MEXICO