

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-09076	
5. Indicate Type of Lease	Federal ☒	STATE ☐ FEE ☐
6. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection Well</u>	7. Lease Name or Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Well No. <u>37</u>
3. Address of Operator <u>P. O. Box 460 - Hobbs, NM 88240</u>	9. Pool name or Wildcat <u>Eunice 7 Rves Queen, S</u>
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>north</u> Line and <u>660</u> Feet From The <u>east</u> Line Section <u>28</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☒	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: <u>Plugback, Open Pay & Acidize</u> ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1 MIRD. Release pkr at 3560' & POOH. Cleanout well to 3815' & POOH. Run caliper from 3815' - 3500' & POOH. Perf 3764' - 78' w/ 4 spf for total of 56 shots & POOH. Dump 3 1/2 sacks class "C" cement w/ 2% CaCl₂ to plug well back from 3815' - 3780'. WOC 1 In. Tag TOC at 3780' & POOH. Set pkr at 3665'. Test backside to 500 psi. Acidize w/ 120 bbls 15% HCl-Fe acid w/ 84 gals Chucker-Sol or equivalent inhibitor for 24 hrs at 100°F. Pump 600# graded rock salt mixed in 5 bbls gelled 9#. Brine in 3 equal stages. Flush w/ 80 bbls 9# Brine. Swab well. Release pkr & POOH. Set pkr at 3560'. Load backside w/ mixture of 7 gals Conoco 7H. 1 pkr fluid plus 4 gals Conoco No. 2 pkr fluid in 70 bbls 2% KCl TFW. Return well to injection. For further information contact Jay Vashley at 397-5806.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Administrative Supervisor DATE January 12, 1989
TYPE OR PRINT NAME D. F. Pinney TELEPHONE NO. (505) 397-580

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1989

✓
D 2 NMOC-14665 (3) File

RECEIVED

JAN 16 1989

**OCD
HOBBS OFFICE**