

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on Reverse Side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-030133B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FN2 & 660' FEL - Unit Letter A

14. PERMIT NO.
30-025-09076

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

7. UNIT AGREEMENT NAME

South Eunice unit

8. FARM OR LEASE NAME

South Eunice Unit

9. WELL NO.

37

10. FIELD AND POOL, OR WILDCAT

Eunice 7 Rves Queen, S

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

28-225-36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PCLL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Modify Injection Profile ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRU. Release pku at 3560' & POOH.
- 2) Clean well out to 3815' & POOH.
- 3) Run caliper from 3815'-3500' & POOH.
- 4) Perforate 3764'-78' w/ 4' spf for total of 56 shots. POOH.
- 5) G/H w/ dump barrel & dump 3 1/2 sacks class C cement w/ 2% CuCl₂ to plug well back from 3815'-3780'. Volumes calculated based on 5 1/2" cased hole. WOC 1 hr & tag TOC at 3780'. POOH.
- 6) Set treating pku at 3665'. Acidize w/ 120 bbls 15% HCL-FE acid w/ 84 Checkar-Sol or equivalent inhibitor for 24 hrs at 100°F and 600# graded rock salt mixed in 5 bbls gelled 9# brine in 3 equal stages. Flush w/ 80 bbls 9# brine. Shut well. Release pku & POOH.
- 7) Set pku at 3560'. Load backside w/ mixture of Conoco plug fluid in 70 bbls 2% HCL TFW. Return well to injection. Stabilize. Run injection profile.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. FINNEY

TITLE Administrative Supervisor

DATE

9/15/88

THE SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED BY

[Signature]

TITLE

DATE

9-22-88

COMMENTS OF APPROVAL, IF ANY:

Subject to
Like Approval
by State

*See Instructions on Reverse Side

This form, as revised 10/1, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

B2 M-Enclab 1/1 (Amended) (Amended) (Amended) (1) L1

RECEIVED

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SEP 26 1988

GCD

HOBBS OFFICE