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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐ <u>Federal</u> Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Injection</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>37</u>
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Rvrs Queen S</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER <u>Modify Injection Profile</u> ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU. Release pku at 3560' & POOH.
- 2) Clean well out to 3815' & POOH.
- 3) Run caliper from 3815' - 3500' & POOH.
- 4) Perforate 3764' - 78' w/4 js p f for total of 56 shots & POOH.
- 5) G/H w/dump bailer & dump 3 1/2 sxs class "C" cement w/2% CaCl₂ to plug well back from 3815' - 3780'. Volumes calculated based on 5 1/2" cased hole. WOC 1 hr & tag TOC at 3780' & POOH.
- 6) Set treating pku at 3665'. Acidize w/120 bbls 15% HCl-Fe acid w/84 Checker-Sol or equivalent inhibited for 24 hrs at 100°F and 600# graded rock salt mixed in 5 bbls gelled 9# brine in 3 equal stages. Flush w/80 bbls 9# brine. Swab well. Release pku & POOH.
- 7) Set pku at 3560'. Load backside w/mixture of Conoco pku fluid in 70 bbls 2% KCl TFW. Return well to injection. Stabilize for 1 week. Run injection profile.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton DF FINNEY TITLE Administrative Supervisor DATE 9/15/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:
none