

T.D. 3815'. DOD 3813'. Section Line. Elevation 3517'. DP 10' above ground.
Pay Seven Rivers and Queen 3680-3810'. Casing point 5 1/2" at 3814'. 5 1/2" casing
was perforated from 3782-3810' with 112 shots, from 3727-3738' with 44 shots, from
3747-3758' with 44 shots, from 3680-3704' with 96 shots. On initial potential swabbed
55 bbls. of 32 deg. gravity oil and no water in 6 hours, thru 2" tubing. TP 0#.
CP 0#. Daily potential 220 bbls. oil with gas TSTM. Estimated daily allowable 40
(top) bbls. oil, effective 11-11-55. Acidized with 1,000 gals. acid and sandfraced
with 6,000 gals. frac oil using 1# sand and .1# Adomite per gal. from 3782-3810'.
Acidized with 1,000 gals. acid and sandfraced with 6,000 gals. frac oil using 1#
sand and .1# Adomite per gal. from 3727-3738' and 3747-3758'. Acidized with 1,000
gals. acid and sandfraced with 6,000 gals. frac oil using 1# sand and .1# Adomite
per gal. from 3680-3704'. Well was not shot. Pipe Line connected: Texas-New Mexico
Pipe Line Company. Date spudded 10-26-55. Drilling completed 11-3-55. Date rig
released 11-4-55. Date tested 11-15-55. Tops: Anhydrite 1402'. Salt 1496', Base
Salt 3002', Yates 3154', Seven Rivers 3389', Queen 3764'.