Form 9-331
(May 1963)

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. LC 030133 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

7. UNIT AGREEMENT NAME South Eunice Unit

2. NAME OF OPERATOR Continental Oil Company

8. FARM OR LEASE NAME South Eunice Unit

3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240

9. WELL NO. 36

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface
660' FNL & 1980' FEL of Sec. 28

10. FIELD AND POOL, OR WILDCAT Eunice 7-Rivers Queen

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28 T-22S. R-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3517' DF

12. COUNTY OR PARISH Lea

13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	[ ]	PULL OR ALTER CASING	[ ]	WATER SHUT-OFF	[ ]	REPAIRING WELL	[ ]
FRACTURE TREAT	[X]	MULTIPLE COMPLETE	[ ]	FRACTURE TREATMENT	[ ]	ALTERING CASING	[ ]
SHOOT OR ACIDIZE	[ ]	ABANDON*	[ ]	SHOOTING OR ACIDIZING	[ ]	ABANDONMENT*	[ ]
REPAIR WELL	[ ]	CHANGE PLANS	[ ]				
(Other)				(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to stimulate production the following work is proposed: Clean out any fill. Set Ret. BP @ 3600'. Pump 500 gals 15% acid. Frac w/5500 gals trtd. fresh wtr. w/275# "Adomite Aqua" & 225# Guar (gel), 20,600 Gals trtd. fresh wtr w/400# "Adomite Aqua" & 800# Guar (gel) & 40,000# sd. Clean out & return to prod.

18. I hereby certify that the foregoing is true and correct

SIGNED Hugh Dingle TITLE Sr. Analyst DATE 11-26-75

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DEC 4
ARNOR

*See Instructions on Reverse Side

USGS-5, Partners-16, File