(June 1990) DEPARTMEN		TED STATES T OF THE INTERIOR AND MANAGEMENT	RECEIVED	FORM APPROVED Budget Bureau No. 1004–0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to sufferent reservoir. Use "APPLICATION FOR PERMIT—" for such proposals Use "APPLICATION FOR PERMIT—" for such proposals				
				位王 パラ7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas Well Other Other				8910115860
2. Name of Operator				8. Well Name and No. South Eunice Un. #38
CONDED INC. 3. Address and Telephone No.				9. API Well No. 30-025-09078
10 Desta Drive W, Midland, TX 79705 (915) 686-5583				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Eunice 7Rvrs Qu So.
1980'FNL & 660' FEL Unit H 28-225-36E				11. County or Parish, State Lea, 시기
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice	of Intent	Abandonment		Change of Plans
X Subsec	quent Report	Recompletion		New Construction
		Casing Repair		Water Shut-Off
Final A	Abandonment Notice		•	Conversion to Injection
			f & Acidize	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*				
5-7-90 MIRU. FOOH w/rods & pump. 26' fill. 17' of OPSMA in hole. 23' perfs covered. GIH w/ bit & scraper to 3797'. FOOH. GIH w/wash over shoe. Wash over JIH to ID (3826'). Circ hole clean. FOOH. Retrieved pieces of OPSMA. Ferf 2 JSFF from 3736'-40', 3744'-50' total 20 shots. Set pkr @ 3550'. Test csg to 500#. Held. Stim 7Rvrs Queen w/90 bbls 15% HCL-FE. Divert w/400# graded rock salt in 6 bbls gelled 9# brine and 300# graded rock salt in 6 bbls gelled brine. Flush w/ 40 bbls 9# brine. Tagged acid w/Iodine. 131. SI 1 hr. Ran GR. Temp log. SDON. Swab. Pkr @3550'. Load back side to 500#. Hest lines to 4000#. Held. Frac 7Rvrs Queen from 3670'-3803' using 30,000 gals 40# gelled water w/ 49,000# 20/40 frac sand. Flush w/20 bbls 40# HFG gelled water. ISIF - 950#, 5 min - 890#, 10 min - 860#, 15 min - 840#. AIR - 16.9 bpm. AIP 2000#, max 2200#. SDON. Swab. Porf Upper 7Rvrs w/4 JSPF from 3614'-3628', 3634'-46'. Total 104 shots. Set pkr @ 3515'. Load & test tbg to 500#. Held. Stim 7Rvrs w/20 bbls 15% HCL-NE-FE. Divert w/150# graded rock salt mixed in 3 bbls gelled 9# brine. Fumped 20 bbls 15% HCL. Flush w/30 bbls 9# brine. ISIF - 500#, 5 min - 400#, 10 min - 350#, 15 min - 280#. AIF - 1300#. AIR 4.1 bpm. SDON. Swab. POOH w/ pkr & REF. GIH w/OPSMA @ 3609'. 123 jts 2 3/8" tbg. SN @ 3778'. Drop SV PTT to 1000#. Held. Load & test tbg to 500#. Held. RD. Return to production.				
14. I hereby certify that the	e foregoing is true and correct			
Signed Leal	Jorgrand		st - Production	Date
(This space for Federal	or state office use)			C1
Approved by Conditions of approval.	, if any:	Title Adr_	- 496031940	Date
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				
*See Instruction on Reverse SideN State Fight				

- .

BLM(6) NMFU File