Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

RECEIVED

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: LC-030133B
6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection
7. UNIT AGREEMENT NAME: South Eunice Unit
2. NAME OF OPERATOR: Conoco Inc.
8. FARM OR LEASE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 460 - Hobbs, NM 88240
9. WELL NO.: #39
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: Unit G - 1980' FNL + 1980' FEL
10. FIELD AND POOL, OR WILDCAT: Eunice 7 Rvrs. Queen So.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 28, T 22S, R 36E
14. PERMIT NO.: 30-025-09079
15. ELEVATIONS (Show whether DF, RT, GR, etc.): 3512' DF
12. COUNTY OR PARISH: Lea
13. STATE: NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☐	CHANGE PLANS	☒	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to poor csg. integrity in this well, we propose to install a liner, stimulate and return SEU #39 to injection.

1. Run 4" flush jt. liner to 3610'. Pump 200 sks. Class "C" w/foam stabilizer added to slurry. Pump 50 sk Class "C". Mix 20 sk Class "C" & pump 1 bbl slurry down 4" - 5½" csg annulus. WOC 24 hrs. D.O. to 3612'. Pressure test to 1000 psi for 15 min. Clean well out. Set treating pkr. @ 3550'. Acidize w/90 bbls. 15% HCL-NE-FE. Swab back load.

Return well to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED W.W. Baker W.W. Baker TITLE Administrative Supervisor DATE 2-7-90

(This space for Federal or State office use)

APPROVED BY _____ TITLE PETROLEUM ENGINEER DATE 2-26-90
CONDITIONS OF APPROVAL, IF ANY:

Title Approved by State

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.