

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

Budget Period 1984-1985
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Nov 20 9 30 AM '89

2. NAME OF OPERATOR
Conoco Inc.

3. ADDRESS OF OPERATOR
P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
Unit G - 1980' FNL + 1980' FEL

14. PERMIT NO.
30-025-09079

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3512' DF

5. LEASE DESIGNATION AND SERIAL
LL-030133B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
South Eunice Unit

8. FARM OR LEASE NAME

9. WELL NO.
#39

10. FIELD AND POOL OR WILDCAT
Eunice 7 Rms Queen So

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28, T. 25, R. 34E

12. COUNTY OR PARISH
Hsa

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) Squeeze, csg leak, install liner X	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

MIRU. Set pk @ ±475'. Pump 75 SX Class "C" cmt down 8 5/8" x 5 1/2" annulus. Pump 200 SX Class "C" cmt down 2 7/8" working after closing annular valve. WOC. Ref 3622-34, 38-40, 46-56, 3726-30, 3744-48 w/4 JSPF (128 shots). Run 3 1/2" fiberglass liner (3 jts). Bkt @ 3610. Cmt w/10 SX Class "C". Pump 250 SX Class "C" into thief zone. Squeeze to 1000-1500 psi surface. D.O. + CO. Acidize from 3622-38 w/90 Bbls 15% HCL-NE-FE. Load backside w/80 Bbls PKI fluid. Pressure test to 500psi. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Zimmerman

TITLE

Adm. Supervisor

DATE

11-17-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

11-27-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side