

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP DATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	7. UNIT AGREEMENT NAME <u>South Eunice Unit</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	8. FARM OR LEASE NAME <u>South Eunice Unit</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. WELL NO. <u>39</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1980' FNL & 1980' FEL - Unit Letter G</u>	10. FIELD AND POOL, OR WILDCAT <u>Eunice 7 Rurs Queen S</u>
14. PERMIT NO. <u>30-025-09079</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>28-22S-36E</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other) <u>CO, Open Add'l Pay & Stimulate</u> ☒			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU. Release pki at 3620' & POOH.
- 2) Clean well out. to 3795' & POOH. Run csq scraper to 3795'.
- 3) G/H w/caliper, collar locator, gamma ray & wireline. Run surveys from 3795'-3500'. POOH.
- 4) Perforate 3622'-3730' and 3744'-3748' w/4 spf for total of 128 shots.
- 5) Set treating pki at 3550'. Acidize w/120 bbls 15% HCL-FE acid w/84 gals Checker-Sol or equivalent inhibited for 24 hrs at 100°F and 800 # rock salt mixed in 6 bbls gelled 9# brine in 3 equal stages. Flush w/80 bbls 9# brine. Seal well. Release pki & POOH.
- 6) Set tensin pki at 3600'. Load back side w/mixture of Conoco plus fluid & 70 bbls 2% KCL TFW. Return well to injection. Do not exceed 600 psi surface pressure.
- 7) Stabilize for at least 1 week.
- 8) Run injection profile survey.

18. I hereby certify that the foregoing is true and correct

SIGNED W. F. Finney D. F. FINNEY

TITLE Administrative Supervisor

DATE 9/15/88

(This space for a federal or State office use)

APPROVAL OF
COMMISSIONERS OF APPROVAL, IF ANY:

TITLE

DATE 9-22-88

Subject to
Like Approval
by State

*See instructions on Reverse Side

Under the Department Code, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM - Caswell (6) Area (2) Amoco (2) Chevron (1) File

RECEIVED

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SEP 26 1988

**OCD
HOBBS OFFICE**