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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <u>Injection Well</u>	7. Unit Agreement Name <u>South Eunice</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>39</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 Rps Queens</u>
15. Elevation (Show whether DF, RT, GR. etc.)	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☒ Open Addl Pay & Stimulate

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRR. Release pkr at 3620' & POOH.
- 2) Clean well out to 3795' & POOH. Run csq. scraper to 3795'.
- 3) G/H w/ caliper, collar locator, gamma ray & wireline. Run survey from 3795'-3500'. POOH.
- 4) Perforate 3622'-3730' and 3744'-3748' w/ 4 spf for total of 128 shots.
- 5) Set treating pkr at 3550'. Acidize w/ 120 bbls 15% HCL-Fe acid w/ 84 gals Checker-Sol or equivalent inhibited for 24 hrs at 100°F and 800# rock salt mixed in 6 bbls gelled 9# brine in 3 equal stages. Flush w/ 80 bbls 9# brine. Swab well. Release pkr & POOH.
- 6) Set tension pkr at 3600'. Load backside w/ mixture of Conoco pkr fluid & 70 bbls 2% KCL TFW. Return well to injection. Do not exceed 600 psi surface pressure.
7. Stabilize for at least 1 week.
8. Run injection profile survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JF Finney TITLE Administrative Supervisor DATE 9/15/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: