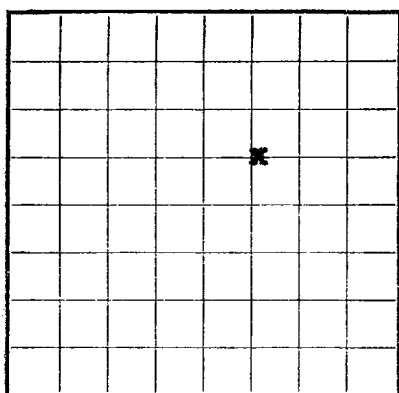




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Las Cruces**
SERIAL NUMBER **LC 030133 b**
LEASE OR PERMIT TO PROSPECT **Lease**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Box 68, Eunice, New Mexico
Lessor or Tract Meyer B-28 Field South Eunice State New Mexico
Well No. 6 Sec. 28 T. 22 R. 36 Meridian NMPM County Lea
Location 1980 ft. NE of N Line and 1980 ft. NE of E Line of Section 28 Elevation 3512'
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date September 13, 1956Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-6, 19 56 Finished drilling 6-25, 19 56OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 3674' to 3708' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8 5/8</u>	<u>24</u>	<u>8</u>	<u>J-55</u>	<u>357'</u>			<u>3674'</u>	<u>3721'</u>	<u>production</u>
<u>5 1/2</u>	<u>14</u>	<u>8</u>	<u>J-55</u>	<u>3833'</u>			<u>3730'</u>	<u>3736'</u>	<u>"</u>
							<u>3760'</u>	<u>3769'</u>	<u>"</u>
							<u>3778'</u>	<u>3807'</u>	<u>"</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8 5/8</u>	<u>365</u>	<u>365</u>	<u>Shoe</u>		
<u>5 1/2</u>	<u>3809</u>	<u>900</u>	<u>Float, shoe</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3810 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 7-6, 19 56The production for the first 24 hours was 53 barrels of fluid of which 89 % was oil; _____ %
emulsion; 11 % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Doyle Proctor, Driller Ray Dilday, Driller
Dale Proctor, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>1348</u>	<u>1348</u>	<u>Bedbed</u>
<u>1348</u>	<u>1453</u>	<u>105</u>	<u>Anhydrite</u>
<u>1453</u>	<u>2978</u>	<u>1525</u>	<u>Salt and Anhydrite</u>
<u>2978</u>	<u>3130</u>	<u>152</u>	<u>Dolomite and Anhydrite</u>
<u>3130</u>	<u>3355</u>	<u>225</u>	<u>Dolomite, Sand, and Anhydrite</u>
<u>3355</u>	<u>3810 TD</u>	<u>455</u>	<u>Dolomite and Sand</u>

Core #1: 3270-3345', cored 75', recovered 75'. 3270-75.4' sd, fnger, tn, silty, gd odor. 3275.4-77' dol, fngxln, dnse, tn, frac w/gd bleeding oil. 3277-80' sh, dk gry, silty. 3280-82.4' dol, fn gran, gry, dnse, w/sh ptg at 81.5', no show. 3282.4-83.5' sd, vfngr, gry, silty and shly, tight, no shows. 3283.5-84.5' dol, fngxln-mxlyn, tn, gry, fr intrxlyn por, gd bleeding oil. 3284.5-85' sh, dk gry. 3285-92.5' dol, fr-mxlyn, tn-gry, fr intrxlyn and vuggy por, fr bleeding in bottom 2'. 3292.5-95' sh, silty, gry. 3295-97' dol, fngxln, tn gd vuggy por and sl fract, fr bleeding oil. 3297-99' sd, fnger, tn, gd odor. 3299-99.2' sh, dk gry. 3299.2-99.7' dol, mxlyn, lt brn, dnse, tr vuggy por, all bleeding. 3299.7-3303' sd, vfngr, gry, silty, shly at top, tight. 3303-3304' dol, fngxln, tn dnse, tr intrxlyn por, tr bleeding oil. 3304-07.3' sd, vfngr, tn, tight, vshly top 6" and bottom ft. 3307.3-10.5' sh, gry, silty, w/thn dol stringers. 3310.5-14.5' dol, fngxln, tn w/v vuggy por, all frac, tr bleeding. 3314.5-15.5' sh, silty, gry. 3315.5-18.5' sd, fnger, tn w/gd odor. 3318.5-23' dol fngxln, tn, w/fr intrxlyn por, gd bleeding oil. 3321-23' sd, fnger, tight, shly. 3323-24' sh, dk gry. 3324-25.5' dol,

A blank sheet of graph paper with a grid pattern. The grid consists of horizontal and vertical lines forming squares. There are approximately 10 columns and 8 rows visible. A small dark speck is located near the center-left of the page.

NEW CAR OR USED CAR

YJ25860 LEA 11430

[illegible]

1. The number of the record in the file of the case.

ON OR DAY SALES ON ZONES

(If not on by G)

Continued Billing

to the Finished Billing

.....	of	merit 8.67%		of	merit 8.67%
.....	to	merit 8.67%		to	merit 8.67%
.....	at	merit 8.67%		at	merit 8.67%

SECRETARY OF THE ARMY

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

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