

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☐ <u>Federal</u> ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>Injection</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>Conoco Inc.</u>	8. Farm or Lease Name <u>South Eunice</u>
3. Address of Operator <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	9. Well No. <u>35</u>
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>Eunice 7 RRS Queen S</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Dea</u>

1b.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER <u>CO, Open Add'l Pay & Acidize</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRR. Release 3 1/2" Brown Husky Model 'M-1 pkr at 3600' & PCOH.
2. Clean out to 3500' & PCOH.
3. Perf at 3673'-3690' w/4 jsf for total of 44 shots & PCOH.
4. Set pkr at 3600'. Circulate Backside w/35 bbls pkr fluid. Acidize from 3673'-3800' at 3-4 BPM w/treating pressure of 2500 psi. Pump 50 bbls 15% HCl-FE acid w/50 gals Checker Sol or equivalent inhibited for 24 hrs at 100° F and 300# graded rock salt mixed in 5 bbls gelled 9# brine in 2 stages. Flush w/50 bbls 9# brine. Flow well back until dead. Return well to injection. Let well stabilize. Run injection profile survey. If you need further information, contact Jay Vashler at 397-5866.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton DF PNEY TITLE Administrative Supervisor DATE August 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 17 1966

OCD
HOBBS OFFICE