5. LEASE

DEPARTMENT OF THE INTERIOR	LC · 030133 (B)
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME NMFU 8. FARM OR LEASE NAME
1. oil gas well other WATER NJECTION	9. WELL NO. 35
2. NAME OF OPERATOR CONOCO INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	SD. EUNICE 7 RVRS. QN. 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	SEC. 28, T225, R36E
AT SURFACE: GGO FNL + 1980 FWL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) RAN NEW CASING	(NOTE: Report results of multiple completion or zone change on Form 9~330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRU 2/29/84. DO CMT RETAINERS @ 2108' + 3564' REAMED OUT CSG 3634'-3654' DO CIBP	
•	_
@ 3700'. CO to TD. PER	•
3684'- 3692', 3712'- 24', 27'-3	6, + 3748-3794' (150
PERFS). DUMPED 150 LBS C	AL-SEAL W/TOP OF
PLUG @ 3666'. RAN 117 JT	5 31/2" CSG SET @
. <u></u>	(ATTACHMENT)
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED WM A TUILLE Administrative Super	Nisor DATE 5/23/84
ACCEPTED VOR RECORD space for Federal or State office use)	
APPROVED BY TITLE TITLE CONDITIONS OF APPROVAL, IF ANY: . MAY 3 0 1984	DATE