

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other WATER INJECTION
2. NAME OF OPERATOR  
CONOCO INC.
3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: GGO' FNL + 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

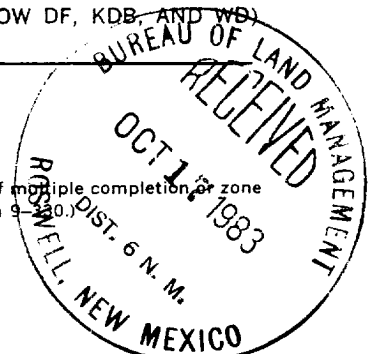
SUBSEQUENT REPORT OF:

☐  
☐  
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☒

(other) REPAIR CASING

5. LEASE  
LC-030133 (B)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME  
NMFU
8. FARM OR LEASE NAME  
SOUTH EUNICE UNIT
9. WELL NO.  
35
10. FIELD OR WILDCAT NAME  
So. EUNICE 7 RVRS. GN.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 28, T-22S, R-36E
12. COUNTY OR PARISH  
LEA
13. STATE  
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-331-D.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 9/14/83. SET CIBP @ 3700'. SET CMT RETAINER @ 3573'. SQUEEZE PERFS 3612'-3692' w/ 50 SXS CLASS "C". FOUND LEAK @ 525'. SET PKR @ 335'. CMT w/ 200 SXS CLASS "C" CIRC TO SURFACE. WOC. DO CMT 455'-620'. PRESSURE TEST TO 1000 PSI, WOULD NOT HOLD. CMT w/ 25 SXS CLASS "C". WOC. TEST TO 1000 PSI, WOULD NOT HOLD. FOUND LEAKS @ 453'-485' + 0'-15'. SET PKR @ 327'. CMT w/ 200 SXS CLASS "C". WOC. DO CMT 373'-1072'. TESTED CSG TO 750 PSI, WOULD NOT HOLD. FOUND LEAK @ 2245'. SET RETAINER @ 2108'. CMT w/ 150 SXS CLASS "C". WOC. PROCEDURE TO RUN NEW CASING WILL FOLLOW.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Tek B. Patterson TITLE Administrative Supervisor DATE 10/14/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

OCT 17 1983



RECEIVED  
OCT 18 1983  
O.C.D.  
HOBBS OFFICE