

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

30-025-09081

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

8910115860 LC-030133-6

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. South
SEH #44 Eunice Unit

9. API Well No.

30-025-09081

10. Field and Pool, or Field and Pool

Eunice 7 RVRs @ South

11. County or Parish, State

Lea, NM.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive W, Midland, TX 79705 (915)686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FWL & 1980 FSL Sect 28, T22S, R36E Unit L

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CO & Stimulate
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-2-90 MIRU
POH with rods and pump.
GIH with 4 3/4" bit and 5 1/2" casing scraper to 3725'
GIH with 4 3/4" bit and bulldog bailer,
2 7/8" WS CO fill from 3725 to 3730'
GIH with 4" Perf gun loaded 4 Jspi 180 degree phasing.
40" EHD Perf 7 RVRs Queen from 3722-24, 3708-14, 3692-3702, 3686-88, 3672-74, 3633-48,
3615-24. Total 198 shots Couldn't get below 3730'
Did not Perf 3730-38
PKR set at 3509'
Stimulate 7 RVRs Queen 3615 to 3738' GS follows pumped.
25 bbls HCL-NEFE DI for 48 HRS. with 1 checker sol.
3.5 bpm at 160#. Block with 400# graded rock salt mixed in. 7 BBLs gelled
9# brine at 5 bpm at 720# block on formation 900#.
Pumped 25 bbls HCL Mixed with 1 Drum cherclu sol. at 5 bpm at 760.
Block same as above at 5 bpm at 760# Block on formation 1000#
27 bbls fresh water. Shut in well 1 hr.
Swabbed 77 bbls fluid
Test tbq to 500# Held
Well Pumping and rigged down.

RECEIVED
DEC 7 11 12 AM '90
GARDEN
AREAL
AGE
ONS

14. I hereby certify that the foregoing is true and correct

Signed Kenneth Nelson

Title Analyst - Oil Production

Date 12-4-90

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: