

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

107 4 FH 3 45 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Daniel Marie I A.

	Jal 01]	Company or On	Inc.	*************	Chris	tues (Less)	
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							<b>)-19-</b> , <sub>19</sub> <b>5</b>
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			_	DIL SANDS OR ZO			
•							***************************************
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lo. 3, from	••••••		to	No. 6,	from	to	••••••••
			IMPO	BTANT WATER	SANDS		
				h water rose in hole			
•							
•							•••••••
c. 4, from			to		·	feet	••••••
				CASING RECOI	ed (		
SIZE	WEIGI PER PO			KIND OF	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
			004	- D-4			
8 5/8"	34#	how	201	Texas Pate			surface
8 5/8" 5 1/2"	15.5		3616	HOWCO			SULTEGO
							SUFTROS
			3616	BOWCO			SUFTROS
			3616		NG RECORD		SUPTROS
			3616	BOWCO		MUD	AMOUNT OF MUD USED
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACES OF CEMENT 250	G AND CEMENTI METHOD USED Pump & plug			AMOUNT OF
5 1/2* SIZE OF HOLE	16.5	WHERE	MUDDING NO. SACES OF CEMENT	G AND CEMENTI			AMOUNT OF

## ECORD OF DRILL-STEM AND SPECIAL T 'S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary to	ols were	used from	feet	to <b>3017</b>	<b>10</b>	feet, a	nd from		feet to	feet.	
Cable too	ls were u	used from	feet	to	•••••	feet, a	nd from		feet to	feet.	
				P	RODU	CTION					
Put to Pr	nducing	10-2	9- <b>56</b>	10	<b>1</b>						
				•					•		
OIL WE			n during the first 24 ho		_						
	W	as oil;	% was e	emulsion;	9	***************************************	.% water	; and	%	was sediment. A.P.I.	
	G	ravity	·					•	4	ı	
GAS WE	LL: T	he production	n during the first 24 ho	urs was	••••••		M,C.F. pl	lus		barrels of	
	lic	uid Hydroca	rbon. Shut in Pressure.		lbs.					Č	
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PLE	ASE IN	DICATE BI	ELOW FORMATION		I CON	FORMAN	CE WITI	H GEOGE			
T. Anhy	_	1332	Southeastern New 1			,	-		Northwestern		
T. Salt		1446	T.						•		
			T.			····			·	••••••	
T. Yates	3	3158	T.	•							
				-							
T. Quee			т.	Ellenburg	ger			Т.	Point Lookout		
T. Grayl	burg	·····	т.	Gr. Wash	ì.,			т.			
T'. San A	Andres	······································	T.						Dakota	•••••	
T. Glori	eta	•••••	т.		•			т.	Morrison	•	
			T.			••••••					
			т.							***************************************	
			T.	•••••						•••••••••••••••••••••••••••••••••••••••	
			T.			:					
1. 1.1100.		••••••••••	A.			N RECO		······ <b>*</b> ·	***************************************		
		Thickness		-		<u> </u>		Thickness			
From	То	in Feet	Formati	on		From	То	in Feet	For	mation	
•	1332	1382	Red beds, C	aliche							
1552	1626		Anhydrite &								
1635	3057		Anhydrite,			ds.	İ				
3057 31 <b>58</b>	31.50 3370		Delomite & Stringers s								
3370	3817		Dolomite sa								
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## ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•	· • •
	(Date)
Company or Operator Jal 011 Company, Inc.	Address Drower Z. Jal. New Maxico
mark	
Name ////////////////////////////////////	Position or Title Production Superintendent
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