District I PO Box 1980, Hobbs, NM \$8241-1980

District II

1000 Rio Brazos Rd. Aztic, NM 87410 District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 PO Drawer DD, Artesia, NM 88211-0719 District III

Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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Breck Operating Corp. P O Box 911								3. Reason for Filling Code			
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		gc, 17.		·	5 Pool N				T	6. Pool Code	
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7. Pi	ropertyCode 9 03017 7	5437			South Euni					50	
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JL or Lot		Townshi		Let. Idn.	Feet from the	North/So	uth Line	Feet from the	Eest/West Lin	ne county	
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