

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>Injection</u>	8. Well Name and No. <u>South Eunice Unit</u> <u>SEB #50</u>
2. Name of Operator <u>Conoco, Inc.</u>	9. API Well No. <u>30-025-09083</u>
3. Address and Telephone No. <u>10 Desta Drive W, Midland, TX 79705 (915)686-6553</u>	10. Field and Pool, or Exploratory Area <u>Eunice 7 RVRs Q South</u>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <u>660 FSL &amp; 660 FWL Sect 28, T22S, R36E</u>	11. County or Parish, State <u>Lea, NM.</u>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>CO (Clear out)</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9-18-90 MIRU  
Go in hole with 4 3/4" bit.  
6-3 1/2" DC's and 2 7/8" WS  
Tag at 3356'  
Circ. CD from 3356' to 3812' PBTD  
Circ hole clean  
Ran casing inspection log from 3765' to surface.  
Log shows no Casing from 3070' down to 3765'  
Parted casing collar at 1108-1109'  
5 1/2 Baker Model AD-1 PKR at 3112'  
Circ hole with 100 bbls PKR.  
Test Casing 500# for 15 Minutes HELD  
Rigged Down

14. I hereby certify that the foregoing is true and correct

Signed Marionette W. Korman Title Analyst - Oil Production Date 12-4-90  
(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date DEC 11 1990  
Conditions of approval, if any: FOR RECORD ONLY OCB