

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection</u>		7. Unit Agreement Name <u>South Eunice</u>
2. Name of Operator <u>Continental oil Co.</u>		8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>Box 460 Hobbs, New Mexico</u>		9. Well No. <u>50</u>
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>225</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat <u>South Eunice 7-River Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3509' df</u>		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>converting to inj</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled producing equipment from well. Ran packer on 2 3/8" cement-lined tubing and set @ 3530' w/ 10 p+s tension.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Gault III TITLE Admin. Supervisor DATE 10-4-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 10 1972

CONDITIONS OF APPROVAL, IF ANY:

11 mac 11/11 5 Eunice Unit (22) File