Submit 5 Cories Appropriate District Office DISTRICT J P.O. Box 1980, Hobbe, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210		State of New Mexico Energy, Minerais and Natural Resources I OIL CONSERVATION DIV P.O. Box 2088 Santa Fe, New Mexico 87504-2					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.		ST FOR A		BLE AND	AUTHORIZ TURAL GA					
Operator MERIDIAN OIL INC						API No. 908600				
Address		my 70	710 101							
P. O. BOX 51810, Reason(s) for Filing (Check proper box)	<u>MIDLAND</u> ,	<u>IA /9</u>	/10-101		et (Please expid	in)				
New Well	Chi Oil	ange in Transp			rect Gas					
Change in Operator	Casinghead G	· · · ·		Gas Co Compan	. to Sid	Richard	ison Can	cbon & Ga	asolin	
If change of operator give name and address of previous operator				•	<i>,</i>					
IL DESCRIPTION OF WELL	AND LEAS	£						-		
Lease Name	We	ell No. Pool I		- /	-	- 0	t Lesse Federal or/Fe	· · · · ·	ase No.	
Christmas BAT	c	2 JAL	MAT T	ANSILL	ATES 7R	Wells .		2		
Unit Letter	: 2310) Foot F	From The $\underline{\zeta}$	04+5_ Lin	and3:	3 <u>0 </u> Fe	et From The	east	Li	
Section 28 Townshi	0005			_						
Secure 00 lownater	ip 0225	Range	030	<u>, N</u>	MPM,			LEA	County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil			VD NATU		<u> </u>					
	or or	Condensate		Address (Giv	e address to wh	ich approved	copy of this fi	orm is to be se	nt)	
Name of Authonized Transporter of Casing	ghead Gas	or Dry	y Gas 🔀	Address (Giv	e address to wi	ick approved	copy of this f	orm is to be set	nt)	
Sid Richardson Carbon		& Gasoline Co.			201 Main Street, Ft. Wo			<u>76102</u>		
If well produces oil or liquids, give location of tanks.	Unait Sec	c. Twp.	Rge.	i la gas actuali	Is gas actually connected? When TES 4n			i known		
f this production is commingled with that	from any other is	sass or pool, g	ive comming!	ing order numi			muq			
V. COMPLETION DATA		<u> </u>			·			,		
Designate Type of Completion	- (X) 0	Nil Well	Gas Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'	
Date Spudded	Date Compi. R	ieady to Prod.		Total Depth	I		P.B.T.D.	I	1	
Elevations (DF, RKB, RT, GR, etc.)	N				Top Oil/Gas Pay					
Lievandus (DF, KRB, KI, CK, #16.)	Name of Producing Formation						Tubing Depth			
Performons			<u> </u>				Depth Casin	g Shoe		
	דד דד	ING CAS		CEMENTI	NG RECOR	<u> </u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
				 	<u></u>					
	•						;			
/. TEST DATA AND REQUES				· · · ·						
DIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Test	ioiume of load	oil and must		exceed top allo school (Flow, pu			or full 24 hour	3.)	
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
	Oil - Bbls.			Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Uli - BDis.									
Actual Prod. During Test	Uli - Bois.									
GAS WELL						· - ···· - ··-				
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Length of Test			Bbis. Conden	aan/MMCF		Gravity of C	Condensate		
GAS WELL Actual Prod. Test - MCF/D				Bbls. Conden Casing Press			Gravity of C	Condensate		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		••••••••••••••••••••••••••••••••••••••					Condensate		
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reguli	Length of Test Tubing Pressur ATE OF CO	e (Shut-in) OMPLIA! Conservation		Caring Press		SERV	Choke Size)N	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reguli Division have been complied with and	Length of Test Tubing Pressur CATE OF CO stions of the Oil that the informati	e (Shut-in) OMPLIA! Conservation		Casing Press.	ire (Shut-in) DIL CON		Choke Size	DIVISIC)N	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reguli Division have been complied with and is true and complete to the bear of my i	Length of Test Tubing Pressur ATE OF CO ations of the Oil that the informati knowledge and be	e (Shut-in) OMPLIA! Conservation ion given abov elief.	re	Casing Press.	ure (Shut-in)		Choke Size	DIVISIC	DN	
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GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reguli Division have been complied with and is true and complete to the bear of my i Communication of the bear of the be	Length of Test Tubing Pressur ATE OF Co sticut of the OI that the informati knowledge and be	e (Shut-in) OMPLIAN Conservation ion given abov elief. 1 All	re K	Casing Press. (Date		d t	Choke Size	DIVISIC 7 '62	DN	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my is Complete to the best of my is Signature Connie L. Malik, Regul Printed Name	Length of Test Tubing Pressur ATE OF Co sticut of the OI that the informati knowledge and be	e (Shut-in) OMPLIAN Conservation ion gives abov elief. (allo mpliance Title	re K	Casing Press		d Shohuz : Shuku i Al	Choke Size	DIVISIC 7 '62	DN	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.