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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NM 3179	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.		8. Farm or Lease Name B. A. Christmas
3. Address of Operator P. O. Box 4067, Midland, Texas 79701		9. Well No. 21
4. Location of Well UNIT LETTER <u>1</u> <u>2310</u> FEET FROM THE <u>south</u> LINE AND <u>330</u> FEET FROM THE <u>east</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22</u> RANGE <u>36</u> NMPM.		10. Field and Pool, or Wildcat Jalmat-Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3500 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRUPU. Killed well & installed B.O.P.
2. POH w/tubing and packer.
3. Spotted 30 sks. Class "C" Cement plug F/3650-3416'.
4. Tested Csg. to 2000 psig for 30 min. Held OK.
5. Foam frac open hole F/3154-3416' w/30,000 gals. & 27,250# sand.
6. Spotted 300 gal. 15% NE-FE acid F/3154-3416'.
7. Ran tubing w/SN at 3071'.
8. C.O. To PBTD of 3416'.
9. Hooked up to sales line & started producing 2/4/77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. J. McClintock</u>	TITLE <u>District Operations Supt.</u>	DATE <u>2/11/77</u>
APPROVED BY <u>DATE 2/20/77</u>	TITLE <u></u>	DATE <u>FEB 14 1977</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 1, 1977

OIL CONSERVATION COMM.
HOBBS, N. M.