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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N. M. 3179	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texas Pacific Oil Company, Inc.	8. Farm or Lease Name B. A. Christmas
3. Address of Operator P. O. Box 4067, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>1</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22</u> RANGE <u>36</u> NMPM.	10. Field and Pool, or Wildcat Jalmat - Yates Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3500 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug back and restore to production in upper pay zone.

1. MIRUPU. Kill well. Install BOPE.
2. Pull 2 3/8" tubing and Sweet Formation Packer. (If packer will not unseat; set tubing plug at 3440', shoot off tubing at 3435', pull tubing, dump 2 sx. sand and 10 sx. cement on tubing stub and packer via dump bailor. WOC 12 hrs.
3. If formation packer was pulled, spot 25 sx. cement from TD (3696') to 3450', and reverse out any cement above 3445'. Pull tubing to 3100' and WOC 24 hours.
4. Spot 300 gals. 15% MCA from PBTD to Csg seat 3154'. Pull tubing.
5. Run tubing with RTTS (or equivalent) packer. Set packer at 3100' (+). Pressure up tubing-casing annulus to 500#.
6. Treat open hole 3154-3450' with 19,000 gals. gelled water and 15,000# sand.
7. Pull tubing and packer. Sand pump hole to PBTD. Run tubing and production packer.
8. Swab well to flow and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. A. Wright ²¹⁴ TITLE Area Superintendent DATE 12-26-74

APPROVED BY Orig. Signed by TITLE Area Superintendent DATE DEC 30 1974

CONDITIONS OF APPROVAL, IF ANY: