

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL REGORD

Mail to District Office, Oil Conservation Commission, so which form C-101 was sent not later than twenty days after completion of well Falld in the commission. Submit in QUINTUPLICATION 1023

AREA 640 ACRES LOCATE WELL CORRECTLY

R. Olsen, Etl. (Company or Operator)			B. A. Christmas (Lease)							
				,			R, NMPM			
	South Eunice			Pool,			•			
Well is	2310	feet from	South	line and	3 3 0	feet from	iast line			
of Section	28-225	-37 i If	State Land the O	oil and Gas Lease No.	is					
Drilling Con	nmenced	Jamie	r 28.	, 19 53 Drillin	g was Completed	•••••	March 23 , 19 5			
Name of Dr	illing Contra	ctor	Ölsen Blo	unt Orilling (io	••••••	,			
Address	2811	Liberty Sa	ınk Bldg. C	klahoma City,	Oklahoma					
Elevation ab	ove sea level	at Top of Tubi	ing Head3	193 1	The in	formation given is	s to be kept confidential unti			
*******		•••••	, 19							
				OIL SANDS OR Z	ONES					
No. 1, from			.to			••••••	.to			
No. 2, from	3450'		to36961	No. 5	, from	•••••••••••••••••••••••••••••••••••••••	.to			
No. 3, from			to	No. 6	to					
			TM	PORTANT WATER	SANDS					
Include data	on rate of v	vater inflow an		ich water rose in hol						
No. 1, from			to	•••••		feet				
No. 2, from			to			feet				
No. 3, from			to		feet.					
No. 4, from			to			feet				
				CASING RECO	RD					
· · · · · · · · · · · · · · · · · · ·	WEIG	HT NEW	or	KIND OF	CUT AND					
SIZE	PER F	DOT US	ED AMOU		PULLED FROM	PERFORATION				
8-5/8	32	# Us	ed 268	• HOMCO		None	Surface casing			
5-1/2	15	.5# Net	314	5º HOSCO		hone	oil String			
	<u> </u>		<u> </u>		<u> </u>		<u> </u>			
			MUDDI	NG AND CEMENT	ING RECORD					
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED			
12-3/4	8-5/8	276	175	HONCO						
7-7/8	5-1/2	3145	450	но∉со -	200 at shoe	250 thru	2-stage tool set at			
, -	,						-			

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

With a Guiberson hold down tool set at 3100' in the easing.				
Result of Production Stimulation	Gas 3,680 MCFGPD plus 16 bbls.	oil per day		
		Depth Cleaned Out		

B TRD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test, or deviation surveys were made, submit report on suparate sheet and attach hereto

TOOLS USED

			0 feet to 3696							
Cable tools were used from			feet to	feet tofeet, and from			feet tofee			
				PRODUCT	ION			•	and the second	
Put to Pro	oducing		March 23, , , ,	19 53						
OIL WE	LL: Th	e production	during the first 24 hours was			bar	rels of liqu	aid of which		
	wa	s oil;	% was emulsion;			% water	; and		was sediment. A.P.I.	
	Gra	avi ty								
GAS WE	LL: Th	e product:or	during the first 24 hours was	3 .68 0		I.C.F. pl	us	16	barrels of	
			rbon. Shut in Pressure	. •						
I amouth o			48 hrs.							
			ELOW FORMATION TOPS (DMANC	100 TOUTOUR	T GEOGR	APHICAL SEC	TION OF STATE).	
PLE	ASE INI	DICATE BI	Southeastern New Mexico	IN CONFO	MILANC	,EJ VVIII	1 GEOGE		rn New Mexico	
T. Anhy	, 13	65		an			т.	Ojo Alamo		
-		-		1				Kirtland-Fruitla	nd	
B. Salt	30	00	T. Montoy	a			т.	Farmington		
T. Yates	31	70	T. Simpson	n			T.	Pictured Cliffs		
T. 7 Riv	vers33	70	T. McKee.	·····			т.	Menefee		
T. Quee	n35	25	T. Ellenbu	rger			Т.	Point Lookout		
T. Gray	burg	***************************************	T. Gr. Wa				т.	Mancos		
T. San	Andres		T. Granite	·			Т.	Dakota		
T. Glori	ieta		T	•••••			т.	Morrison		
T. Drin	kard		Т				т.	Penn		
T. Tubb	bs		T				т.	*		
T. Abo.			T				Т.	*		
T. Penn	1 		T				Т.	•		
T. Miss	•••••						T.	***************************************		
			FOR	MATION	RECO	RD				
From	То	Thickness in Feet	Formation		From	То	Thicknes in Feet		Formation	
2 900	3000	100	Salt			ľ				
3000	3100	100	Lime							
3100	3172	72	Anhy., lime							
3172	3280	108	Sand & anhy							
3280	3370	90	Sand, dolomite	İ						
3370 3400	3400 3425	30 25	Dolomite Sand							
3425	3450	25	Dolemite					,		
3450	3490	40	Broken sand and dol	.o.	•					
3490	3520	30	Dolomite							
3520	3696	176	Broken sand & dode.							
	1									
	ļ									
						1				
							1			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a as can be determined from available records.	complete and correct record of the well and all work done on it so far
	April 14, 1953
Company or Operator	AddressBrawer 424 Jal, New Mexico
Name Auly Watter	Position or TitleGoologicalkngineer