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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Ins. well</u>	7. Unit Agreement Name <u>South Eunice Unit</u>
2. Name of Operator <u>CONOCO INC.</u>	8. Farm or Lease Name <u>South Eunice Unit</u>
3. Address of Operator <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. Well No. <u>47</u>
4. Location of Well UNIT LETTER <u>I</u> , <u>2210</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat <u>S. Eunice 7 Rvrs Queen</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>repair casing leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU on 11/26/85, press. test csg to 500 psi but didn't hold.
- ② Set RBP @ 3420'. Isolated leak between 1384'-1416'
- ③ Set cmt retainer @ 1300' and pumped 200 sxs class "c" cmt w/ 4% KCL & 2% CaCl₂. Displaced w/ 7 bbls fresh water
- ④ Tag cmt @ 1293'. Drill out from 1293'-1419'
- ⑤ Circ. sand off RBP & POOH
- ⑥ Clean out 47' of fill to TD @ 3805'
- ⑦ Set pkr @ 3465' in 20 pts tension. Press. test csg to 500 psi, but bled off 65 psi in 30 min.
- ⑧ Reset pkr @ 3403' in 20 pts tension. Press. test csg to 520 psi, bled down 35 psi in 30 min.
- ⑨ Rig down on 12/9/85

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>1-16-85</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		DATE <u>JAN 22 1985</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

NMOCN-Hobbs/3

RECEIVED
JAN 21 1986
C.S.E.
HOBBS OFFICE