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SANTA FE	a.	L CONSERVATION COMMISSION	Form C+104
FILE	KEGUE:	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-,-45
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL			
GASI			
OPERATOR			
1. PRORATION OFFICE			
Cperator			
Conoco Inc.			
Address			
P.O. Box 40	60, Nobbs, New Mexico 8	3240	
Reasons) for filing . Seek proper !	ουτ /	Other (Please explain)	
New Well	Change in Transporter of:	Change of corp	orate name from
Recompletion	OII Dry		1 Company effective
Change in Cwnership	Castnahead Gas Cor	July 1, 1979.	1 company effective
If change of ownership give name	e		
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE	•	
Lease Name	weil Mo., Poor Name, includin	g Formation Kind of L	ease Q 4. 4. Q Lease No.
SouthEunce Unit-A	except 47 Eunice TRuc	s Queen So. State, Fee	leval or Fee Patented Lease No.
Location		3 Q 0 C 3 C .	,,
たっ?	2/0 Feet From The 5	Line and 330 Feet Fro	
Unit Letter ;	Feet From The	Line and 20 Feet From	om The
Line of Section 2 9	Township 22 Bange	37	122
Line of Section 2 3	Township A Range	O (, NMPM,	Ced County
		Time to	
III. DESIGNATION OF TRANSPO			wee
Name of Authorized Transporter of			proved copy of this form is to be sent)
Texas - New Mexico	Pipeline Co.	Box 1510 Midla	
Name or Authorized Transporter of Petro - Zewis	Casingnead Gas X or Dry Gas	Eunice N.m.	proved copy of this form is to be sent)
Phillips Petroleum		edessa, Texas	
warren Pettdeum Corp.	Unit Sec Twp. Ege.	is gas actually connected?	When
give location of tanks.		1	
			
IV. COMPLETION DATA	with that from any other lease or po	or, give commingling order number:	
	OH Well Gas Wei		·
Designate Type of Comple	7373	l New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Date Spuddea	$\operatorname{stion} = (X)$	New Well Workover Deepen	Plug Back Same Restr. Diff. Restr.
Date Spaced	<u></u>	1	i i i
	Date Compi. Ready to Prod.	1 New Well Workover Deepen Total Depth	Plug Back Same Restr. Diff. Restr.
l Ellevatione //iE RkB DT /D	Date Compi. Ready to Prod.	Total Septh	P.B.T.D.
Elevations (DF , RKB , RT , GR , etc.	Date Compi. Ready to Prod.	1	i i i
Sistemons (Dr., RRB, RI, GR, etc.	Date Compi. Ready to Prod.	Total Septh	P.B.T.D. Tubing Depth
Perforations	Date Compi. Ready to Prod.	Total Septh	P.B.T.D.
	Date Compi. Ready to Prod.	Total Septh	P.B.T.D. Tubing Depth
	Date Compi. Ready to Prod. Name of Producing Formation	Total Septh	P.B.T.D. Tubing Depth
	Date Compi. Ready to Prod. Name of Producing Formation	Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth
Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
Perforations	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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Perforations HOLE SIZE	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUEST	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow.
Perforations HOLE SIZE V. TEST DATA AND REQUEST	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must b	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL, WELL	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET The after recovery of total volume of load and depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows s lift, etc.)
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allow
Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
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Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
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Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cit-Bbis.	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gath Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top ailous lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this case) Tubing Pressure Cil-Bbis. Length of Test	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set Depth of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gate) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compil. Ready to Prod. ., Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cit-Bbis.	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gath Casing Pressure) Water-Bbls.	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows sift, etc.) Choke Size Gas-MCF Gravity of Condensate
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compil. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this able for this case of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set Top after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gate) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
Perforations HOLE SIZE HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date Compil. Ready to Prod. TUBING, CASING, A CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this able for this case of Test Tubing Pressure Cit-Bbis. Length of Test Tubing Pressure (Shut-in)	Total Depth Top Oti/Gas Pay AND CEMENTING RECORD DEPTH SET Depth set Top after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gate) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT oil and must be equal to or exceed top allows lift, etc.) Choke Size Gas-MCF Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Division Manager

(Title) 18-

NMOCD (5)

(Date) USGS(1) PARTNERS(21) FILE

BY District Supérvisor TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All assertions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 2 5 1979
OIL CONSERVATION COMM.
HOBBS. N. M.