i to the man			
DISTRIBUTI	1	ī	
SANTA FE		1	
FILE			
U.S.G.S.			_
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator		·	·

VI.

	SANTA FE FILE U.S.G.S. LAND OFFICE	REQUES	- CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSPORT OIL AND NATURA	Form C-104 Supersedes Old C-104 and C Effective 1-1-65
	TRANSPORTER OIL	- ;	,	
	OPERATOR			
J	Operator			İ
	Continental Oil C			
	P. O. Box 460, Ho Reason(s) for filing (Check proper b)	ubs, New Mexico 882		•
	New Well Recompletion	Change in Transporter of:	& well No. So	To slow new lease namuth Eunice Unit effec
	Change in Ownership	Oil Dry Casinghead Gas Cond	Gas = 1-1-71. For	merly CARISTMAS No. 3 Texas Pacific
	If change of ownership give name and address of previous owner			
II	. DESCRIPTION OF WELL AND	LEASE Well No. Pool	iame, Including Formation	Kind of Lease (3.72)
	South Eunice Unit	47 Eun	ice 7 Rvrs Queen So	uthState, Federal or Fee Took.
		10 Feet From The South L	ine and 320 Feet Fro	776 ENST
		ownship 23.5 Range		
III.		RTER OF OIL AND NATURAL G		County
	Name of Authorized Transporter of C	il 💢 or Condensate 🗌	Address (Give address to which app	proved copy of this form is to be sent;
	Name of Authorized Transporter of Oc	Pire II cic.	Address (Give address to which app	roved copy of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. Age.	Dec 28 5 9 Text Is gas actually connected?	(/)S
	igive focultion of tanks.	1. 28 22 36	laes	NA
IV.	COMPLETION DATA	ith that from any other lease or pool,		
	Designate Type of Completi	on – (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty
**	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Poo!	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
X 7	TUREST DATE AND DESCRIPTION OF			
٧.	OIL WELL Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be a able for this de	spin or de for full 24 hours)	l and must be equal to or exceed top allow
			Producing Method (Flow, pump, gas i	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
•	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
/I. (CERTIFICATE OF COMPLIANC		• •	
	•		1	ATION COMMISSION
	hereby certify that the rules and recommission have been complied wabove is true and complete to the	ith and that the information given	APPROVED APPROVED	(Ime) 19
).	TITLE	
	Suft Inflo	ture)	If this is a request for allow	compliance with RULE 1104. Table for a newly drilled or deepen d
_	Administrative Supe	rvisor	tests taken on the well in accompa	nied by a tabulation of the deviation stance with RULE 111.
_	1-6-71	r)	able on new and recompleted we	
-	NHOCC (5) SEU PART		well name or number, or transport	and VI only for changes of owner, er, or other such change of condition, the filed for each pool in multiply
	a (o) ono raki	· (%) LITE	completed wells.	and the same of th