HO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEYICO CIL C	CONSERVATION COMMIS	1011	
SANTA FE		NEW MEXICO CIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes 0/3 C-104 and C-		
FILE	KEGUESI		Effective 1-,-55	on and Col
		AND		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NA	TURAL GAS	
LAND OFFICE				
TRANSPORTER LOIL				
I GAS	1			
OPERATOR				
PRORATION OFFICE				
Conoco Inc.				· · · · · · · · · · · · · · · · · · ·
P.O. Box 46	O, Hobbs, New Mexico 332	40		
Reason(s) for filing (Check proper b	UK /	Other (Please e.	plain)	
New Well	Shange in Transporter of:	Change of	corporate name from	
	CII Dry G		•	
Recompletion			al Oil Company effective	
Change in Cwnership	Castnaheaa Gas Conde	nsate July 1, 1	979.	
If change of ownership give name and address of previous owner DESCRIPTION OF WELL AN	D LEASE			
Lerse Name	agett 46 Eunice TRurs		and of Lease ate, Federal of Fee	Lease No.
SouthEunce Unit-He			i_	
Unit Letter 7 ; /	Feet From The S Li	ne and /45.0	Feet From The	
Line of Section 28	Cownship 22 Range	34 , NMPM,	lea	County
Name of Authorized Transporter of Texas - New Mexico Name of Authorized Transporter of Petro - Lewis Phillies Petroleum GPM	Pipeline Co. Casingnead Gas E or Dry Gas Gas Corporation	Address (Give address to Box 1510, Midl Address (Give address to Eunice, N. m. Odessa, Texas	which approved copy of this form is to be and, TEXAS which approved copy of this form is to be	
Warren Perroleum Lorp. If well produces oil or liquids, qive location of tanks.	1 4 1		1	
If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	, give commingling order n	ımber:	
Designate Type of Comple	tion - (X) Oti Well Gas Well	New Well Workover	Deepen Plug Back Same Resty.	Diff. Resty
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.	, Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
·				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN	Т
1100000				
		<u> </u>		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume lepth or be for full 24 hours)	of load oil and must be equal to or exce	ed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	oump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gae - MCF	
GAS WELL			T	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-i	Choke Size	
CERTIFICATE OF COMPLIA	NCE	•	NSERVATION COMMISSION	
	d regulations of the Oil Conservation	APPROVED	. 19	

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Division Manager

NMOCD (5)

USGS(2) PARTNERS(21)

, 19 District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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OIL CONSERVAL ON COMM.
HOESS, N. M.