

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DRIVE, STE 100 W, MIDLAND, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FSL + 330 FEL

Letter P, Sect. 28, T22S, R36E

FOR OFFICIAL USE ONLY
Budget Number: 444-0000-0000
Expenditure Account: 444-0000-0000

5. Lease Designation and Serial No.

8910115860

6. If Indian, Allotment, Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Eunice Unit No. 48

9. API Well No.

30-025-09089

10. Field and Pool, or Exploratory Area

Eunice 7 Krs Queen South

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Recomplete
same pool
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-9-91 MIRU. DIH w/4" 1/16 Bowen overshot w/2 3/8" grapple + 2 7/8" WS. DIH w/tooth type shoe 4 3/4" O.D. + 4DC 1jt wash pipe + 2 7/8" W.S. Tagup at 3749. DO to 3768. POH w/WS + wash over pipe. Perf as follows 3614-23, 35-45, 68-70, 74-76, 88-92 w/2 SSPF 0.40 EHD + 180° phasing 64 holes RD rotary. DIH w/5 1/2" 15.5 20#. PPI pkr w/6' spacing treat as follows w/15% NE-TE-AC. 3738-3714 7 BBLs acid 70# 3.5 BPM (2) 3729-3723 2.0 BBLs acid 2010 broke back 340 comm (3) 3723-3717 7 BBLs acid 2 BPM Press 1800 (4) 3715-3709 7 BBLs acid at 2450# broke 1140 (5) 3709-3703 1280# 7 BBLs (6) 3703-3697 7 BBLs at 640# (7) 3692-3686 4.7 BBLs acid at 600# comm. (8) 3678-72 7 BBLs acid 2650-2540 (9) 3672-3666 7 BBLs acid 2640# to 2550# (10) 3645-3639 7 BBLs acid 2980# broke back to 1900# (11) 3634-28 10 BBLs acid comm (12) 3634-3628 10 BBLs acid 2890# (13) 16 BBLs acid 3624-3618 3020# (14) 3614-3613 10 BBLs acid at 2930. Did not break back on comm. Flush 70# w/16 BBLs. Flush backside 30 BBLs wtr 29. ml pkr. TFF at 3730. CO to 3779. GIH w/WS. Change rams to 2 3/8" in BOP. DIH w/2" SOPMA SN 121 jts 2 3/8" 70#. Set SN 3738. GIH w/pmp + rods. Return to production.

14. I hereby certify that the foregoing is true and correct

Signed Christine G. Neff

Title ADMIN. ASSISTANT

Date 11-6-91

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any:

Title _____

Date _____