

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company		Address Box 68, Eunice, New Mexico				
Lease Meyer A-29	Well No. 1	Unit Letter 0	Section 29	Township 22-S	Range 36-E	
Date Work Performed 12-4-60	Pool Jalmat (Gas)			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

BEFORE WORKOVER: TD 3710' LM, PB 3450', KB 10', Elev 3519' KB, Csg Pt 7" at 3665', Pay Yates & 7-Rivers 3100-3390', Perfs 3100-92', 3200-26', 3268-3300', 3360-90'. FL 250 BW, W/230 MCFG in 24 hrs. Daily Allow 176 MCF. **WORK DONE:** Ran tubing with retrievable BP & Pkr. Straddled 3360-90', Swbd 70 BW in 13 1/2 hrs. Straddled 3268-3300', FL 7 BW in 16 hrs, W/est 200 MCFGPD. Straddled 3100-3226', Tested 12 BW in 12 hrs, W/est 150 MCFGPD. Tested casing from surface to 3075'; Tested O.K. Set retainer at 3340'. Squeezed perfs 3360-3390' W/90 sx cmt. **AFTER WORKOVER:** TD, PB, KB, Elev, Csg Pt - Same. Pay Yates & 7-Rivers 3100-3300', Perfs 3100-92', 3200-26', 3268-3300'. W/O unsuccessful. Well unable to produce into EPNG sales line. Workover started 11-6-60, Comp 12-4-60, Tstd-Well Dead.

Witnessed by R. A. Carlile	Position Drig. Foreman	Company Continental Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 3519' KB	T D 3710'	P B T D 3450'	Producing Interval 3100-3390'	Completion Date 12-31-63
Tubing Diameter	Tubing Depth	Oil String Diameter 7"	Oil String Depth 3665'	

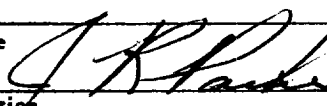
Perforated Interval(s)
3100-80', 3200-20', 3270-3300', 3360-90'Open Hole Interval
Yates & Seven Rivers

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	4-15-60		230	250		Deliv. 404
After Workover	Well Dead					

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position District Superintendent
Date	Company Continental Oil Company