Submit 5 Copies Appropriate District Office <u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION					Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II P.O. Drawer DD, Astenia, NM 88210									
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Santa Fe, New N							
I.		FOR ALLOWA							
Operator CONOCO INC						API No. -025-09	004		
Address 10 Desta Drive St	e 100W Mid	land. TX 797	·····			-020-09	094		
Reason(s) for Filing (Check proper box)				n (Please expl	(جنه				
New Well	Chan Oil	e in Transporter of:	TO SI	ET UP AL	DITIONA	L GAS T	RANSPORT EN ADDIN	TER	
Change in Operator	Casinghead Gas		TEXA	CO E&P					
If change of operator give same and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE	No.   Pool Name, Includ	line Formation		Kind	of Less	-	case No.	
SOUTH EUNICE UNIT		EUNICE 7 R	•	50. <241		Federal or Fe		30133A	
Location H Unit Letter	. 1980	0 Feet From The NORTH Line and 660 Feet From The EAST						Line	
Section 29 Townsh			-						
				IPM, LEA	•			County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	VV or Co	OIL AND NATU		eddress to wi	ick approved	copy of this	form is to be se	unt)	
TEXAS NEW MEXICO PL CO Name of Authorized Transporter of Casiz		or Dry Gas		<u>x 2528</u>					
TEXACO EXPL. & PROD. IN	<b>ighead Gas</b> <u>XX</u> C_<022345>				ch approved copy of this form is to be sent) IULSA, OKLA. 74102				
lf well produces oil or liquide, give location of tanks.	Unuit Sec. E 28	Twp.   Rgs.  22 S 36 E	is gas actually connected? When ? YES						
If this production is commingled with that IV. COMPLETION DATA	from any other issa	or pool, give comming	ting order mumb	er					
		Vell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded	- (A) Date Compl. Read	ly to Prod.	Total Depth		<u> </u>	P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, R., GR, etc.)	Name of Producin	e Formation	Top Oil/Gas Pay						
Perforations							Tubing Depth		
						Depth Casis	g Shos		
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE					SACKS CEMENT		
	CASING		-	DEPTH SET					
V. TEST DATA AND REQUES	ST FOR ALLO	WARIE	<u>.</u>				·····		
OIL WELL (Test must be after ;		we of load oil and must					for full 24 hou	n <del>.)</del>	
Date First New Oil Rua To Tank	Date of Test		Producing Met	hod ( <i>Flow, p</i> u	mp, gas lift, a	lc.)			
Leagth of Test	Tubing Pressure		Casing Pressure			Choize Size			
Actual Prod. During Test	Oil - Bbis.	i - Bbis.		Water - Bbis.			Gas- MCF		
	<u> </u>			<u></u>				<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condenses/MMCF			Gravity of Condensate		
Festing Method (pitor, back pr.)	Tubing Pressure (S	hut-a)	Casing Pressure (Shut-in)			Choka Size			
				,					
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul			∥ o		SERVA		DIVISIO	N	
Division have been complied with and is true and complete to the best of my l	FFB 2 1 1994								
	-		11	Approvec	i i		<b></b>		
<u> </u>	By_C	By DISTRICT I SUPERVISOR							
	SR. REGULAT	ORY SPEC. Tile	11						
2-16-94 Date	915-686-		Ι <b>π</b> ίθ						
				-					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.