

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-030133A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

South Eunice Unit No. 42

9. API Well No.

30-025-09094

10. Field and Pool, or Exploratory Area

Eunice 7 Rvs. Queen South

11. Country or Parish, State

Lea, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Delta Drive, Ste 100 W, Midland, TX 79705 (915) 686-5494

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 660 FEL, Unit letter H, Sect. 29, T22S, R36E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Co-Acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-9-90 MIKU. Unseat pmp. POH w/ rods & pmp. TFF. TOH w/ 2 3/8" tbg. BIH w/ 4 3/4" bit 5 1/2" esg scraper & 2 3/8" tbg.
10-10-90 BIH w/ 5 1/2" pkr & 2 3/8" tbg PIT 5000# A.S w/ drift. Set pkr 354'. RU to acidize 7 Rvs Queen. ISDP OH Anj rate 5 Bpm. Pmp 30 BBLS 15% HCL-NE-FE follow w/ 400# rock salt mix in 6 BBLS gelled 9# brine 2nd stage pmp 30 BBLS 15% HCL-NE-FE. Pres increase to 200# then broke back, pmp 600# rock salt mix in 10 BBLS gelled 9# brine. Pres increase to 400# when salt hit formation. pmp final 30 BBLS acid flush w/ 27 BBLS of 9# brine. went on vacuum. BIH w/ 2 3/8" OP SMA, 120 jts 2 3/8" tbg, set SN 3750 OPSMA 3765. ND BoP. BIH w/ new pmp & rods. RD.

14. I hereby certify that the foregoing is true and correct

Signed Christine L. Neff

Title Admin. Assistant

Date 6-22-91

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: